# NEW APPLICATION



# BEFORE THE ARIZONA CORPORATION CON RECEIVED

COMMISSIONERS
KRISTIN K. MAYES, CHAIRMAN
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY

2010 APR 30 P 集身I AZ CORP COMMINSIELI

DOCKET CONTROL

Afizona Corporation Commission
DOCKETED

APR 3 0 2010

DOCKETED BY

CONSOLIDATED APPLICATION OF EAST SLOPE WATER COMPANY, INC.; INDIADA WATER COMPANY, INC.; and ANTELOPE RUN WATER COMPANY FOR AN PERMANENT INCREASE IN ITS WATER RATES

Docket No. W-02031A-10-

RATE APPLICATION

W-02031A-10-0168

The East Slope Water Company, Indiada Water Company, and Antelope Run Water Company ("Companies" or "Applicants"), hereby submit this consolidated rate application for an increase in water rates. This application is consolidated for rate making purposes because the Companies are seeking to consolidate into one entity as well.

# SUPPORTING DOCUMENTATION

Pursuant to A.A.R. Rule 14-2-103, the Company submits the following documentation in support of the proposed increase in rates and charges:

- Direct Testimony of Sonn S. Rowell (see Exhibit 1);
- Required Schedules, Statements, and Documentation (see Exhibit 2);
- Water Use Data Sheets (see Exhibit 3);

1

3

**4** 5

7 8

6

**BOB STUMP** 

9 10

11

12 13

14

15 16

17

18 19

20

21

23

24 25

26

27

28

- Plant Descriptions (see Exhibit 4);
- ADEQ Compliance Status Report (see Exhibit 5); and
- Monitoring Assistance Program Sampling Fee Invoice (see Exhibit 6).

RESPECTFULLY SUBMITTED this 30<sup>th</sup> day of April, 2010.

**MOYES SELLERS & SIMS** 

Steve Wene

Original and 13 copies of the foregoing filed this 30<sup>th</sup> day of April, 2010, with:

Docket Control Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

Donnelly Herbert

# **EXHIBIT 1**

# BEFORE THE ARIZONA CORPORATION COMMISSION

2

1

3

4

5

6 7

8

10

11

12

13

14

15

16 17

18

19

20

21 22

23

24 25

26

27

28

KRISTIN K. MAYES, CHAIRMAN GARY PIERCE PAUL NEWMAN SANDRA D. KENNEDY

COMMISSIONERS

**BOB STUMP** 

CONSOLIDATED APPLICATION OF EAST SLOPE WATER COMPANY, INC.; INDIADA WATER COMPANY, INC.; and ANTELOPE RUN WATER COMPANY FOR AN PERMANENT INCREASE IN ITS WATER RATES

DIRECT TESTIMONY OF SONN S. ROWELL

# Q-1 Please state your name and current employment position:

- A-1 My name is Sonn S. Rowell, and I am a Certified Public Accountant and managing member of Desert Mountain Analytical Services PLLC.
- Q-2 Describe your educational and professional background:
- A-2 I have a Bachelor of Science Degree in Accounting from Arizona State University, as well as my CPA certification from the Arizona State Board of Accountancy. I have worked for many years in the practice of public accounting, and have held part-time teaching positions at Mesa Community College. After employment with the Utilities Division of the Arizona Corporation Commission for four years, I started DMAS and now specialize in regulatory accounting and consulting.

A-3 I have been retained by Southwestern Utility Management to prepare rate and finance applications for submittal to the Arizona Corporation Commission on behalf of the East Slope Water Company, Indiada Water Company, and Antelope Run Water Company ("Companies").

# Q-4 What is the purpose of your testimony?

A-4 The purpose of my testimony is to present my analysis and recommendations concerning the development of the Companies' gross revenue requirements taking into account adjusted rate base, adjusted operating income, working capital requirements, current rate of return, required operating income required rate of return for the historic twelve month period, and other relevant factors as well as to sponsor certain exhibits in support of the rate and finance applications.

# Q-5 Please summarize the Companies' proposal.

A-5 The Companies are seeking an increase in gross revenue of approximately \$400,000, or a rate increase of approximately 130%, for its customers to pay for increased operational expenses and needed improvements that will be funded with a loan of \$3,000,000 from the Water Infrastructure Finance Authority ("WIFA").

# Q-6 What is the basis for your recommendation?

A-6 I analyzed the Companies records to determine the revenues and expenses during the test year ending December 31, 2009. Next, I calculated a reasonable rate in order to ensure the Companies can earn sufficient revenue to pay the debt service on the proposed WIFA loan and provide adequate and reliable water service. Based upon my analysis, I

28

# EXHIBIT 2

Test Year Ended December 31, 2009

#### Schedule A-1

Required for:

Title: Computation of Increase in Gross Revenue Requirements.

All Utilities

Explanation:			Class A	
Schedule showing computation of increase in			Class B	
gross revenue requirements and spread of revenue			Class C	
increase by customer classification.			Class D	
			Special Reqmt	
	Oı	riginal Cost	RCND	
<ol> <li>Adjusted Rate Base</li> </ol>	\$	365,395 (a)		(a)
2. Adjusted Operating Income	\$	22,754 (b)		(b)
3. Current Rate of Return		6.23%		
4. Required Operating Income	\$	36,540		
5. Required Rate of Return		10.00%		
6. Operating Income Deficiency (4 - 2)	\$	13,785		
7. Gross Revenue Conversion Factor		1.6667 (c)		(c)
8. Increase in Gross Revenue Requirements (6 x 7)	\$	22,976		•
9. Proposed Revenue	\$	764,021		
10. Required Operating Margin		35.46%		
11. Required Operating Income (9 x 10)	\$	270,922		
12. Operating Income Deficiency (11 - 2)	\$	248,168		
13. Gross Revenue Conversion Factor		1.667		
13. Increase in Gross Revenue Requirements (12 x 13)	\$	413,616		
DSCR check calculation		!		
14. Proposed Operating Income	\$	270,922		
15. Annual Proposed Debt Service Amount		237,584		
16. Debt Service Coverage Ratio (14 / 15)		1.14		

Customer Classification	R	Adjusted evenue at esent Rates	 evenue at Proposed Rates	 Dollar Increase	Percent Increase	
Residential Commercial Industrial	\$	296,315	\$ 695,417	\$ 399,102	134.69%	(d)
Other		3,724	 3,724	<del>-</del>	0.00%	
Total	\$	300,039	\$ 699,141	\$ 399,102	. 133.02%	

Note: For combination utilities, the above information should be presented in total and by department.

Supporting Schedules:

(a) B-1 (c) C-3

(b) C-1 (d) H-1

Test Year Ended December 31, 2009

#### Schedule A-2

Title: Summary Results of Operations

# Explanation:

Schedule showing comparative operating results for the test year and the 2 fiscal years ended prior to the end of the test year, compared with the projected year.

Required for:	All Utilities	X
	Class A	
	Class B	
	Class C	
	Class D	
	SpecI Regmt	

	Prior Years				Test Year				Projected Year			
	Year End			Year End	-		Adjusted		Present		Proposed	
	31-Dec-06		3	31-Dec-07		Rates		Rates		Rates		Rates
Description		(a)		(a)		(a)		(b)		(c)		(c)
1. Gross Revenues	\$	288,330	\$	264,265	\$	300,040	\$	285,521	\$	285,521	\$	699,136
2. Revenue Deductions & Operating Expenses		(300,335)		(288,717)		(325,216)		(262,767)		(262,767)		(428,214)
3. Operating Income	\$	(12,005)	\$	(24,452)	\$	(25,176)	\$	22,754	\$	22,754	\$	270,922
4. Other Income and Deductions		-		-		-		-		-		-
5. Interest Expense		(14,529)		(10,742)		(1,550)		(149,515)		(149,515)		(149,515)
6. Net Income	\$	(26,534)	\$	(35,194)	\$	(26,726)	\$	(126,761)	\$	(126,761)	\$	121,407
7. Earned Per Average Common Share*	\$	(66.34)	\$	(87.99)	\$	(66.82)	\$	(316.90)				
8. Dividends Per Common Share*		-		-		-		-				
9. Payout Ratio*		0.00%		0.00%		0.00%		0.00%				
10. Return on Average Invested Capital		-12.42%		-15.72%		-6.06%		-28.76%		-8.58%		8.22%
11. Return on Year End Capital		-14.74%		-13.14%		-8.45%		-234.92%				
12. Return on Average Common Equity		-15.50%		-25.32%		-17.70%		-83.96%		-111.62%		106.90%
13. Return on Year End Common Equity		-27.94%		-19.23%		-49.53%		-234.92%				
14. Times Bond Interest Earned - Before Inc Tax		-66.20%		-131.06%		-1139.05%		-25.19%		-25.19%		224.14%
15. Times Total Interest and Preferred Dividends												
Earned - After Income Taxes		282.63%		427.63%		1824.27%		184.78%		184.78%		18.80%

# Supporting Schedules:

(a) E-2

(b) C-1

(c) F-1

\*Optional for projected year

Test Year Ended December 31, 2009

# Schedule B-1

Title: Summary of Original Cost

and RCND

	Required for: All Utilities	$\mathbf{x}$
Explanation:	Class A	П
Schedule showing elements of adjusted original cost	Class B	П
and RCND rate bases.	Class C	П
	Class D	
	Specl Reqmt	П

	iginal Cost ate Base*	RCND Rate Base*	
1. Gross Utility Plant in Service	\$ 911,132		
2. Less: Accumulated Depreciation	(526,856)		
3. Net Utility Plant in Service	\$ 384,276 (a)		(b)
Less:			
4. Advances in Aid of Construction	47,579 (c)		(c)
5. Contributions in Aid of Construction	- (c)		(c)
Add:			
6. Allowance for Working Capital	28,698 (d)		(d)
7. Total Rate Base	\$ 365,395 (e)		(e)

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) B-2 (d) B-5

(e) A-1

(b) B-3 (c) E-I

<sup>\*</sup> Including pro forma adjustments

Test Year Ended December 31, 2009

# Schedule B-2

Title: Original Cost Rate Base Proforma Adjustments

				Required fo	r: All U	Itilities	X
Explanation:					Class	5 A	Γ
Schedule showing pro forma adjustments to gross plant					Class	вB	Г
in service and accumulated depreciation for the original			Class C			s C	Γ
cost rate base.					Class	; D	
					Speci	l Reqmt	
		tual at End Test Year (a)		o forma justment	•	isted at End est Year (b)	•
Gross Utility Plant in Service     Less: Accumulated Depreciation	\$	911,132 (526,856)			\$	911,132 (526,856)	
3. Net Utility Plant in Service	\$	384,276	\$	-	\$	384,276	

All pro forma adjustments should be adequately explained on this schedule or on attachments hereto.

NOTE: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-1

(b) B-1

Test Year Ended December 31, 2009

# Schedule B-5

Title: Computation of Working

Capital

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing computation of working capital allowance.		Class B	
		Class C	
		Class D	
		Speci Reqmt	

	A		
1. Cash working capital			
1/24th Purchased Power	\$	3,013	
1/24th Purchased Water		_	
1/8th Operation & Maintenance Expense		25,685	
2. Materials and Supplies Inventories		-	(a)
3. Prepayments		-	(a)
4. Total Working Capital Allowance	\$	28,698	(b)

#### NOTES:

- 1. Adequate detail should be provided to determine the bases for the above computations.
- 2. Adjusted test year operating expenses should be used in computing cash working capital requirements.
- 3. Combination utilities should compute working capital allowances for each department.

Supporting Schedules:	Recap Schedules
(a) E-1	(b) B-1

Test Year Ended December 31, 2009

Schedule C-1

Title: Adjusted Test Year Income

Speci Reqmt

C+-	tement	
ാവ	temen.	

Keq	uirea for:	All Utilities	
Explanation:		Class A	_
Schedule showing statement of income for the test year,		Class B	T
including pro forma adjustments.		Class C	Γ
		Class D	Г

Description	Ye	tual for Test ar Ended (a) 31-Dec-09	Ref	A	Proforma djustments (b)	R	Test Year esults After Pro Forma djustments	Ref		Proposed Rate Increase	,	Sjusted Test Year With ate Increase
Operating Revenues:		<u>.                                    </u>			<u>,                                 </u>		<del>*</del>					
461 Metered Water Revenue	\$	281,796				\$	281,796	I	\$	413,616	\$	695,412
461.1 Surcharge Revenue	·	14,519	Α	\$	(14,519)		0		_	,	•	****,***
474 Other Water Revenue		3,724		•	(- 4)		3,724					3,724
Total Operating Revenue	-\$	300,040	·- ·-	\$	(14,519)	\$	285,521			413,616	\$	699,136
Operating Expenses:												
601 Salaries & Wages	\$	(958)	В	\$	958	\$	-				\$	-
610 Purchased Water		1,700	C		(1,700)		-					_
615 Purchased Power		72,314					72,314					72,314
618 Chemicals		792					792					792
620 Repairs & Maintenance		15,953					15,953					15,953
621 Office Supplies and Expense		13,078					13,078					13,078
630 Outside Services		126,817					126,817					126,817
635 Water Testing		8,008					8,008					8,008
641 Rental Expense		-					_					
650 Transportation Expense		21,419					21,419					21,419
657 Insurance - General Liability		6,565					6,565					6,565
659 Insurance - Health and Life		-					-					-
666 Rate Case Expense		4,618	D		8,000		12,618					12,618
675 Miscellaneous Expense		229					229					229
403 Depreciation & Amortization		27,353	E		38,899		66,252					66,252
408 Taxes Other Than Income		(169)	F		169		-					-
408.11 Property Taxes		19,976					19,976					19,976
409 Income Taxes		7,521	G		(108,775)		(101,254)	J		165,448		64,193
Total Operating Expenses	\$	325,216		\$	(62,449)	\$	262,767		\$	165,448	\$	428,214
OPERATING INCOME/(LOSS)	\$	(25,176)		\$	47,930	\$	22,754	(c)	\$	248,168	\$	270,922
Other Income/(Expense):												
419 Interest Income	\$	-				\$	-				\$	-
421 Non-Utility Income		-					-					•
426 Miscellaneous Non-Utility Expenses		-					-					-
427 Interest Expense		(1,550)	Н		(147,965)		(149,515)					(149,515)
Total Other Income/(Expense)	\$	(1,550)		\$	(147,965)	\$	(149,515)		\$	•	\$	(149,515)
NET INCOME/(LOSS)	\$	(26,726)	:	\$	(100,035)	<u></u>	(126,761)		\$	248,168	\$	121,407

Note: For combination utilities, above information should be presented in tôtal and by department. Actual Test Year amounts are transferred from Schedule C-1a.

Supporting Schedules:

Recap Schedules:

(a) C-1a

(c) A-1

Test Year Ended December 31, 2009

## Schedule C-1a

Title: Adjusted Test Year Income Statements by Company

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing statement of income for the test year,		Class B	
for each of the three companies separately.		Class C	
		Class D	
		Specl Reqmt	

				Act	ual for Test Ye	ar Ei	nded 31-Dec-	09	
	Description		East Slope Water		Antelope Run Water		Indiada Water Company		Total Consolidated Company
	Operating Revenues:						<u> </u>		
461	Metered Water Revenue	\$	203,436		50,348	\$	28,012	\$	281,796
461.1	Surcharge Revenue		11,772		1,886		861		14,519
	Other Water Revenue		3,250		347		127		3,724
	Total Operating Revenue	\$	218,459	\$	52,581		29,000	\$	300,040
	Operating Expenses:								
601	Salaries & Wages	\$	-	\$	-	\$	(958)	\$	(958)
610	Purchased Water		-		-		1,700		1,700
615	Purchased Power		52,801		17,695		1,818		72,314
618	Chemicals		460		166		166		792
620	Repairs & Maintenance		11,685		3,358		910		15,953
62 i	Office Supplies and Expense		8,592		2,825		1,661		13,078
630	Outside Services		94,848		22,357		9,612		126,817
635	Water Testing		3,980		1,899		2,129		8,008
64 I	Rental Expense		-		-		-		•
650	Transportation Expense		11,822		5,909		3,688		21,419
657	Insurance - General Liability		6,491		25		49		6,565
659	Insurance - Health and Life		-		-				-
666	Rate Case Expense		1,775		1,404		1,439		4,618
675	Miscellaneous Expense		229		-		-		229
403	Depreciation & Amortization		12,474		9,803		5,076		27,353
408	Taxes Other Than Income		(202)		33		-		(169)
408.11	Property Taxes		16,001		2,563		1,412		19,976
	Income Taxes	\$	7,521				<del></del>		7,521
	Total Operating Expenses	\$	228,477	\$	68,037	\$	28,702	\$	325,216
•	OPERATING INCOME/(LOSS)	\$	(10,018)	\$	(15,456)	\$	298	\$	(25,176)
•	Other Income/(Expense):								
419	Interest Income							\$	-
4211	Non-Utility Income								•
426 1	Miscellaneous Non-Utility Expenses								-
427	Interest Expense		(1,544)		(6)				(1,550)
	Total Other Income/(Expense)	\$	(1,544)	\$	(6)	\$	•	\$	(1,550)
1	NET INCOME/(LOSS)	<u> </u>	(11,562)	\$	(15,462)	\$	298	\$	(26,726)

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) E-2

C-1

Test Year Ended December 31, 2009

Title: Income Statement Proforma Adjustments

Schedule C-2

,									4	Required for: All Utilities	All Utilities
Explanation:											Class A
Schedule itemizing pro forma adjustments to the test year	adjustments to	the test	year								Class B
income statement.											Class C
											Class D
											Spect Regmt
Description	∢	83	Ų	۵	ഥ	נצי	e	Ħ	<b>-</b>	-	Total (a)
Revenues:											compensation and
Metered Water Revenue									\$ 413.616		\$ 413.616
Other Water Revenue	\$ (14,519)										
Expenses:											
Salaries & Wages		\$ 958									856
Purchased Water			\$ (1,700)								
Rate Case Expense			€9	8,000							8 100
Depreciation & Amortization				₩9	\$ 38,899						38.899
Taxes Other Than Income						\$ 169					
Income Taxes						<del>(7)</del>	\$ (101,254)			\$ 165,448	64,193
Other Income/(Expense):											
Interest Income											•
Interest Expense								\$ (147.965)			(147 965)

# Adjustment Descriptions:

A • Remove surcharge revenue from adjusted test year for revenue amount during test year.

(147,965)363,182

Total Adjustments \$

\$ (147,965)

- B Adjust for non-recurring expense.
- C Adjust for expense that will be non-recurring expense due to consolidation of the three companies.
  - D To increase test year expenses for proforma rate case expense.
- E To increase depreciation expense for proposed rates per Schedule C-2c.
  - F Adjust for non-recurring expense.
- G Adjust test year income tax expense per Schedule C-2a.
- H Increase expense to include proforma interest expense on the proposed WIFA loan.
  - 1 Increase metered water revenue per calculation on Schedule A-1.
- J Increase income taxes for proposed rates per calculation on Schedule C-2b.

Note: All pro forma adjustments should be adequately explained on this schedule or on attachments thereto.

Supporting Schedules:

Recap Schedules:

(a) C-1

Test Year Ended December 31, 2009

Schedule C-2a Title: Income Statement Proforma Adjustments

# CALCULATION OF OPERATING INCOME ADJUSTMENT G TO TEST YEAR INCOME TAX EXPENSE

# STATE INCOME TAX CALCULATION:

Operating Income/(Loss) Before Taxes	\$	(78,500)		
Less: Estimated Interest Expense		(149,515)		
Arizona Taxable Income	\$	(228,015)	•	
Arizona Income Tax Rate		6.9680%		
Arizona Income Tax Expens	se		\$	(15,888)
FEDERAL INCOME TAX CALCULATION:				
Operating Income/(Loss) Before Taxes	\$	(78,500)		
Less:				
Arizona Income Tax	\$	(15,888)		
Estimated Interest Expense		(149,515)		
Federal Taxable Income	\$	(243,903)		
Federal Income Tax Rate	<del></del>	35.0000%		
Federal Income Tax Expens	se		\$	(85,366)
Adjusted Test Year	r Income	e Tax Expense	\$	(101,254)
·		Tax Expense		7,521
Total Adjustmer	\$	(108,775)		

Test Year Ended December 31, 2009

Schedule C-2b
Title: Income Statement Proforma
Adjustments

# CALCULATION OF OPERATING INCOME ADJUSTMENT K TO PROPOSED INCOME TAX EXPENSE

Revenue Operating Expenses Excluding Income Tax Estimated Interest Expense	\$	699,136 364,021 147,965				
Arizona Taxable Income			\$	187,150		
Arizona Income Tax Rate				6.9680%	) 	
Arizona Income Tax Expense					\$	13,041
Federal Taxable Income			\$	174,110		
Federal Tax on 1st Income Range (\$1 - \$50,000) @ 15%			\$	7,500		
Federal Tax on 2nd Income Range (\$50,001 - \$75,000) @ 25%				6,250		
Federal Tax on 3rd Income Range (\$75,001 - \$100,000) @ 34%				8,500		
Federal Tax on 4th Income Range (\$100,001 - \$335,000) @ 39%				28,903		
Federal Tax on 5th Income Range (\$335,001 - \$10M) @ 34%				-		
Total Federal Income Tax Expense						51,153
Combined Federal and State Income Tax Expense					\$	64,193
Adjusted Test Year Income Tax Expense						(101,254)
Adjustment to Proposed Income Tax Expense					\$	165,448
Applicable Federal Income Tax Rate						36.87%
Required Operating Income	\$	270,922				
Adjusted Test Year Operating Income/(Loss)	•	22,754				
Proposed Increase In Operating Income			\$	248,168		
In Towar On Promoted Povenus	\$	64,193				
Income Taxes On Proposed Revenue Income Taxes On Test Year Revenue		•				
		(101,254)	\$	165,448		
Proposed Revenue Increase For Income Taxes			Φ	102,440		
Total Pro	pose	ed Increas	e In	Revenue	\$	413,616

Test Year Ended December 31, 2009

# Schedule C-3

Title: Computation of Gross Revenue

**Conversion Factor** 

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing incremental taxes on gross revenues and		Class B	
the development of a gross revenue conversion factor.		Class C	
		Class D	
		Specl Reqmt	

Description	Calculation
Revenue	1.0000
Combined Federal And State Tax Rate	(0.4197)
Rounding adjustment	0.0197
Subtotal	0.6000
Gross Revenue Conversion Factor = 1/Operating Income %	1.666678
CALCULATION OF COMBINED FEDERAL AND STATE TAX RATE:	
Operating Income Before Taxes (Arizona Taxable Income)	100.0000%
Arizona State Income Tax Rate	6.9680%
Federal Taxable Income	93.0320%
Federal Income Tax Rate	35.0000%
Effective Federal Income Tax Rate	32.5612%
Combined Federal And State Income Tax Rates	41.9680%

Test Year Ended December 31, 2009

Schedule E-1

Title: Comparative Balance

Sheet

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	
<u>ALL COMPANIES CONSOLIDATED</u>		Specl Reqmt	

		est Year At 31-Dec-09		Prior Year 31-Dec-08		Prior Year 31-Dec-07
ASSETS						
Property, Plant & Equipment: (a)						
101 Utility Plant In Service	\$	911,132	\$	876,729	\$	803,943
103 Property Held for Future Use		-		-		-
105 Construction Work in Process		2,854		-		-
108 Accumulated Depreciation		(526,856)	)	(491,982)	l	(464,811)
Total Property Plant & Equipment	\$	387,130	\$	384,747	\$	339,132
Current Assts:						
131 Cash	\$	40,461	\$	19,871	\$	5,446
135 Temporary Cash Investments		-		-		-
141 Customer Accounts Receivable		(6,723)		(226)		92
146 Notes/Receivables from Associated Companies		15,114		15,114		14,114
151 Plant Material and Supplies		-		-		-
162 Prepayments		-		-		-
174 Miscellaneous Current and Accrued Assets		3,000		3,000		3,000
Total Current Assets	\$	21,852	\$	37,759	\$	22,652
TOTAL ASSETS	\$	408,982	\$	422,506	\$	361,784
LIABILITIES and CAPITAL						
Capitalization: (b)						
201 Common Stock Issued	\$	46,300	\$	46,300	\$	46,300
211 Paid in Capital in Excess of Par Value		38,996		27,932		(6,895)
215 Retained Earnings		(49,890)		(38,368)		(18,364)
218 Proprietary Capital		18,553		35,005		45,315
Total Capital	\$	53,959	\$	70,869	\$	66,356
Current Liabilities:						
231 Accounts Payable	\$	89,203	\$	88,115	\$	26,394
232 Notes Payable (Current Portion)		-		-		20,200
234 Notes/Accounts Payable to Associated Companies		35,114		15,114		14,114
235 Customer Deposits		27,723		30,191		5,180
236 Accrued Taxes		(19)		1,220		4,519
241 Miscellaneous Current and Accrued Liabitities		-		937		<b>37</b> 3
Total Current Liabilities	\$	152,021	\$	135,577	\$	70,780
224 Long-Term Debt (Over 12 Months)	\$	155,423	\$	168,481	\$	149,950
Deferred Credits:						
252 Advances In Aid Of Construction	\$	47,579	\$	47,579	\$	74,698
271 Contributions In Aid Of Construction		•		-		-
272 Less: Amortization of Contributions		•		•		-
281 Accumulated Deferred Income Tax		•				
Total Deferred Credits	\$	47,579	\$	47,579	\$	74,698
Total Liabilities	-\$	355,023	\$	351,637	\$	295,428
TOTAL LIABILITIES and CAPITAL	<u> </u>	408,982	<u>s</u>	422,506	\$	361,784
TO ALLE BUILDINGS THEO WITH CONT. RECED	•		-		-	

Supporting Schedules: (a) E-5, E-1a, E-1b, E-1c

Recap Schedules:

(a) E-5

Test Year Ended December 31, 2009

## Schedule E-1a

Title: Comparative Balance

Sheet

Explanation: Schedule showing comparative balance sheets at the end of the test year and the 2 fiscal years ended prior to the test year.  EAST SLOPE WATER COMPANY ONLY					quired for:	All Utilities Class A Class B Class C Class D Specl Reqmt		
			est Year At 31-Dec-09		Prior Year 31-Dec-08		Prior Year 31-Dec-07	
ASSETS Property, Plant & P 101 Utility Plant In Ser 103 Property Held for P 105 Construction Work	rvice Future Use	\$	558,057	\$	530,665	\$	513,161	
108 Accumulated Depr			(354,367)	•	(335,544)		(317,844)	
Total Property Plan	nt & Equipment	\$	203,690	\$	195,121	\$	195,317	
Current Assts: 131 Cash 135 Temporary Cash In		\$	108,8	\$	11,470	\$	1,795	
151 Plant Material and 162 Prepayments	from Associated Companies Supplies		(8,254) 13,114		13,114		13,114	
	Miscellaneous Current and Accrued Assets Total Current Assets	\$	13,661	\$	24,584	\$	14,909	
TOTAL ASSETS		\$	217,351	\$	219,705	\$	210,226	
LIABILITIES and Capitalization: (b) 201 Common Stock Issu		\$	5,000	\$	5,000	\$	5,000	
215 Retained Earnings	_		8,768 (36,475)		8,768 (24,712)		8,768 (15,990)	
218 Proprietary Capital Total Capital		\$	(22,707)	\$	(10,944)	\$	(2,222)	
Current Liabilities: 231 Accounts Payable 232 Notes Payable (Cur	-	\$	56,616	\$	41,775	\$	21,544 20,200	
•	vable to Associated Companies		- 21,904		23,821		4,680	
235 Customer Deposits 236 Accrued Taxes			196		23,821		3,276	
	ent and Accrued Liabilities				937		373	
Total Current Liabil	lities	\$	78,716	\$	66,772	\$	50,073	
224 Long-Term Debt (O	ver 12 Months)	\$	155,423	\$	157,958	\$	135,627	
Deferred Credits: 252 Advances In Aid Of 271 Contributions In Aid 272 Less: Amortization 281 Accumulated Defer	d Of Construction of Contributions	\$	5,919	\$	5,919	\$	26,748	
Total Deferred Cred		\$	5,919	\$	5,919	\$	26,748	
Total Liabilities		\$	240,058	\$	230,649	\$	212,448	
TOTAL LIABILIT	TIES and CAPITAL	\$	217,351	\$	219,705	\$	210,226	
Supporting Schedule	es:	Reca	p Schedules					

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009

# Schedule E-1b

Title: Comparative Balance

Sheet

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	
ANTELOPE RUN WATER COMPANY ONLY		Speci Reqmt	

ANTIBEOTE KON WATER COMPANY ONE!					Эþ	cei requit
		est Year At 31-Dec-09		Prior Year 31-Dec-08		Prior Year 31-Dec-07
ASSETS	_					
Property, Plant & Equipment: (a)						
101 Utility Plant In Service	\$	254,582	. \$	250,935	\$	218,428
103 Property Held for Future Use						
105 Construction Work in Process		2,854				
108 Accumulated Depreciation		(119,552		(107,033)		(95,341)
Total Property Plant & Equipment	\$	137,884	\$	143,902	\$	123,087
Current Assts:						
131 Cash	\$	949	\$	3,683	\$	634
135 Temporary Cash Investments						
141 Customer Accounts Receivable		2,294		92		92
146 Notes/Receivables from Associated Companies						
151 Plant Material and Supplies						
162 Prepayments 174 Miscellaneous Current and Accrued Assets						
Total Current Assets	-\$	3,243	\$	3,775	\$	726
Total Current Assets	J.	3,243	Ф	3,773	ъ	720
TOTAL ASSETS	\$	141,127	\$	147,677	\$	123,813
LIABILITIES and CAPITAL						
Capitalization: (b)						
201 Common Stock Issued	\$	**	\$	-	\$	-
211 Paid in Capital in Excess of Par Value						
215 Retained Earnings		00.040				544.5
218 Proprietary Capital		29,853	- c	46,305	\$	56,615
Total Capital	\$	29,853	\$	46,305	3	56,615
Current Liabilities:						
231 Accounts Payable	\$	29,054	\$	38,442	\$	4,558
232 Notes Payable (Current Portion)						
234 Notes/Accounts Payable to Associated Companies		35,114		15,114		14,114
235 Customer Deposits		5,139		5,740		
236 Accrued Taxes		307		416		576
241 Miscellaneous Current and Accrued Liabilities		69,614		50.712	\$	10 7 40
Total Current Liabilities	,	09,014	\$	59,712	_	19,248
224 Long-Term Debt (Over 12 Months)	\$	-	\$	_	\$	-
Deferred Credits:	•		Φ.	41.770	Φ.	45.050
252 Advances In Aid Of Construction	\$	41,660	\$	41,660	2	47,950
271 Contributions In Aid Of Construction						
272 Less: Amortization of Contributions						
281 Accumulated Deferred Income Tax	_	41.770	•	41.660	•	47.050
Total Deferred Credits	\$	41,660	\$	41,660	\$	47,950
Total Liabilities	\$	111,274	\$	101,372	\$	67,198
TOTAL LIABILITIES and CAPITAL	\$	141,127	S	147,677	<b>S</b> .	123,813
Supporting Schedules:	Reca	p Schedules	:			
(a) F-5	(b) A					

(a) E-5

Test Year Ended December 31, 2009

# Schedule E-1c

Title: Comparative Balance

Sheet

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing comparative balance sheets at the end of the		Class B	
test year and the 2 fiscal years ended prior to the test year.		Class C	
		Class D	
INDIADA WATER COMPANY ONLY		Specl Reqmt	

		Test Year At 31-Dec-09			Prior Year 31-Dec-08		rior Year 11-Dec-07
	ASSETS						
	Property, Plant & Equipment: (a)						
101	Utility Plant in Service	\$	98,493	\$	95,129	\$	72,354
	Property Held for Future Use		-		-		-
	Construction Work in Process		-		-		~
108	Accumulated Depreciation		(52,937)	ì	(49,405)		(51,626)
	Total Property Plant & Equipment	\$	45,556	\$	45,724	\$	20,728
	Current Assts:						
_	Cash	\$	711	\$	4,718	\$	3,017
	Temporary Cash Investments						
	Customer Accounts Receivable		(763)		(318)		-
	Notes/Receivables from Associated Companies		2,000		2,000		1,000
	Plant Material and Supplies Prepayments						
	Miscellaneous Current and Accrued Assets		3,000		3,000		3,000
1/4	Total Current Assets	-\$	4,948	\$	9,400	\$	7,017
	Total Cultent Assets		7,240		2,400	<b>4</b>	
	TOTAL ASSETS	\$	50,504	\$	55,124	\$	27,745
	LIABILITIES and CAPITAL						
	Capitalization: (b)						
	Common Stock Issued	\$	41,300	\$	41,300	\$	41,300
211	Paid in Capital in Excess of Par Value		30,228		19,164		(15,663)
	Retained Earnings		(13,415)		(13,656)		(2,374)
218	Proprietary Capital		(11,300)		(11,300)		(11,300)
	Total Capital	\$	46,813	\$	35,508	\$	11,963
	Current Liabilities:						
23 l	Accounts Payable	\$	3,533	\$	7,898	\$	292
232	Notes Payable (Current Portion)						
234	Notes/Accounts Payable to Associated Companies						
235	Customer Deposits		680		630		500
236	Accrued Taxes		(522)		565		<del>6</del> 67
241	Miscellaneous Current and Accrued Liabilities						
,	Total Current Liabilities	\$	3,691	\$	9,093	\$	1,459
224	Long-Term Debt (Over 12 Months)	\$	-	\$	10,523	\$	14,323
	Deferred Credits:						
252	Advances In Aid Of Construction	\$	-	\$	•	\$	-
271	Contributions In Aid Of Construction		-		-		-
272	Less: Amortization of Contributions						
281	Accumulated Deferred Income Tax						
•	Total Deferred Credits	\$	-	\$	-	\$	-
	Total Liabilities	\$	3,691	\$	19,616	\$	15,782
•	TOTAL LIABILITIES and CAPITAL	\$	50,504	S	55,124	\$	27,745

(a) E-5

Supporting Schedules:

Recap Schedules:

Test Year Ended December 31, 2009

# Schedule E-2

Title: Comparative Income Statements

Explar	nation:			Rec	quired for:		Utilities ss A
Schedi	ale showing comparative income statemen	nts for	the test			Cia	ss B
year ar	nd the 2 fiscal years ended prior to the tes	t vear.				Cia	ss C
•	, • F F	. ,					ss D
ALL CO	OMPANIES CONSOLIDATED						cl Reqmt
						200	
		r	Гest Year	F	rior Year	P	rior Year
			Ended		Ended		Ended
		3	1-Dec-09	3	1-Dec-08	3	1-Dec-07
	Revenues: (a)				*		
461	Metered Water Revenue	\$	281,796	\$	261,783	\$	284,144
461.1	Surcharge Revenue		14,519		-		-
474	Other Water Revenue		3,724		2,482		4,186
	Total Revenues	\$	300,040	\$	264,265	\$	288,330
	Operating European (a)						
(01	Operating Expenses (a) Salaries & Wages	\$	(958)	•	68 400	\$	100.000
	Purchased Water	Þ	1,700	Ф	68,400 2,150	Φ	100,000 4,009
_	Purchased Water		72,314		•		
010	Chemicals		72,314		68,922		73,063
			15,953		22,983		13,671
	Repairs and Maintenance Office Supplies and Expense		13,078		28,939		9,779
	Outside Services		126,817		22,457		3,157
	Water Testing		8,008		5,017		2,235
	Rents		0,000		3,600		4,800
			21,419		14,813		12,760
	Transportation Expense Insurance - General liability		6,565		3,685		5,298
	Insurance - Health and Life		0,505		5,005		5,270
			4.618		_		_
	Regulatory Commission Expense - Rate Case Miscellaneous Expense		229		556		10,985
	Depreciation Expense		27,353		30,429		31,082
	Taxes Other Than Income		(169)		8,134		13,116
	Property Taxes		19,976		8,632		17,293
	Income Tax		7,521		0,032		(913)
407	Total Operating Expenses	\$	325,216	\$	288,717	\$	300,335
	Total Operating Expenses	Ψ	323,210	JI.	200,717	Ψ	300,332
	OPERATING INCOME/(LOSS)	\$	(25,176)	\$	(24,452)	\$	(12,005)
	Other Income/(Expense)						
419	Interest and Dividend Income	\$	-	\$	-	\$	-
421	Non-Utility Income		-		10,373		4,000
426	Miscellaneous Non-Utility Expense		-		-		(700)
427	Interest Expense		(1,550)		(10,742)		(14,529)
	Total Other Income/(Expense)	\$	(1,550)	\$	(369)	\$	(11,229)
	NET INCOME/(LOSS)	\$	(26,726)	\$	(24,821)	\$	(23,234)
	Supporting Schedules:	Reca	p Schedules				
	(a) E-2a, E-2b, E-2c	A-2	r				
	(m) =						

Test Year Ended December 31, 2009

Schedule E-2a

Title: Comparative Income

Statements

			Rec	quired for:		Utilities
Explanation:					Cla	ss A
Schedule showing comparative income statem	ents for	the test			Cla	ss B
year and the 2 fiscal years ended prior to the te	est year.				Cla	ss C
					Cla	ss D
EAST SLOPE WATER COMPANY ONLY					Spe	cl Reqmt
	-	Test Year	P	rior Year	P	rior Year
		Ended		Ended		Ended
	3	1-Dec-09	3	1-Dec-08	3	1-Dec-07
Revenues: (a)						
461 Metered Water Revenue	\$	203,436	\$	188,569	\$	204,236
461.1 Surcharge Revenue		11,772		-		-
474 Other Water Revenue		3,250		2,131		3,646
Total Revenues	\$	218,459	\$	190,700	\$	207,882
Operating Expenses (a)						
601 Salaries & Wages	\$	-	\$	56,250	\$	83,800
610 Purchased Water		-				
615 Purchased Power		52,801		51,995		55,973
618 Chemicals		460		-		-
620 Repairs and Maintenance		11,685		6,253		5,351
621 Office Supplies and Expense		8,592		12,363		7,823
630 Outside Services		94,848		16,938		-
635 Water Testing		3,980		2,369		1,005
641 Rents		•		1,800		2,400
650 Transportation Expense		11,822		12,259		11,260
657 Insurance - General liability		6,491		3,685		5,298
659 Insurance - Health and Life		-		-		·
666 Regulatory Commission Expense - Rate Case		1,775		•		
675 Miscellaneous Expense		229		i 82		10,492
403 Depreciation Expense		12,474		14,664		15,953
408 Taxes Other Than Income		(202)		6,651		10,180
408.11 Property Taxes		16,001		6,774		12,471
409 Income Tax		7,521		<u>-</u>		(913)
Total Operating Expenses	\$	228,477	\$	192,183	\$	221,093
OPERATING INCOME/(LOSS)	\$	(10,018)	\$	(1,483)	\$	(13,211)
Other Income/(Expense)						
419 Interest and Dividend Income	\$	-	\$	-	\$	•
421 Non-Utility Income		•		5,849		~
426 Miscellaneous Non-Utility Expense		-		-		•
427 Interest Expense		(1,544)		(10,042)		(13,484)
Total Other Income/(Expense)	\$	(1,544)	\$	(4,193)	\$	(13,484)
NET INCOME/(LOSS)	\$	(11,562)	\$	(5,676)	\$	(26,695)
Supporting Schedules:	Reca	p Schedules	:			
(a) E-6	A-2					

Test Year Ended December 31, 2009

# Schedule E-2b

Title: Comparative Income

Statements

	Required for:	All Utilities	X	
Explanation:		Class A		]
Schedule showing comparative income statements for the test		Class B		l
year and the 2 fiscal years ended prior to the test year.		Class C		
		Class D		l
ANTELOPE RUN WATER ONLY		SpecI Reqmt		

		Test Year Ended 31-Dec-09		Ended Ended		Ended		ior Year Ended I-Dec-07
Revenues: (a)								
461 Metered Water Revenue	\$	50,348	\$	48,329	\$	52,528		
461.1 Surcharge Revenue		1,886.00	\$	-	\$	-		
474 Other Water Revenue		347_		151		480		
Total Revenues	\$	52,581	\$	48,480	\$	53,008		
Operating Expenses (a)								
601 Salaries & Wages	\$	-	\$	5,400	\$	7,200		
610 Purchased Water		-		-		-		
615 Purchased Power		17,695		15,296		16,104		
618 Chemicals		166		-		-		
620 Repairs and Maintenance		3,358		12,747		4,606		
621 Office Supplies and Expense		2,825		12,332		1,210		
630 Outside Services		22,357		2,847		1,401		
635 Water Testing		1,899		1,485		630		
641 Rents		-		900		1,200		
650 Transportation Expense		5,909		1,572		1,500		
657 Insurance - General liability		25		-		-		
659 Insurance - Health and Life		*		-		-		
666 Regulatory Commission Expense - Rate Case		1,404		-		-		
675 Miscellaneous Expense		-		374		132		
403 Depreciation Expense		9,803		10,873		11,573		
408 Taxes Other Than Income		33		457		1,031		
408.11 Property Taxes		2,563		1,167		3,058		
409 Income Tax		-		-		-		
Total Operating Expenses	\$	68,037	\$	65,450	\$	49,645		
OPERATING INCOME/(LOSS)	\$	(15,456)	\$	(16,970)	\$	3,363		
Other Income/(Expense)								
419 Interest and Dividend Income	\$	-	\$	-				
421 Non-Utility Income		-		9				
426 Miscellaneous Non-Utility Expense		-		-		(450)		
427 Interest Expense		(6)						
Total Other Income/(Expense)	\$	(6)	\$	9	\$	(450)		
NET INCOME/(LOSS)	\$	(15,462)	\$	(16,961)	\$	2,913		

Supporting Schedules:

Recap Schedules:

(a) E-6

A-2

Test Year Ended December 31, 2009

# Schedule E-2c

Title: Comparative Income

Statements

	Required for:	All Utilities	X	1
Explanation:		Class A		
Schedule showing comparative income statements for the test		Class B		1
year and the 2 fiscal years ended prior to the test year.		Class C		
		Class D		I
INDIADA WATER COMPANY ONLY		Speci Reqmt		

INDIADA WATER COMPANIONET				эрс	a requir
	Test Year Ended 31-Dec-09		Prior Year Ended 31-Dec-08		rior Year Ended 1-Dec-07
Revenues: (a)		-	 <del></del>		
461 Metered Water Revenue	\$	28,012	\$ 24,885	\$	27,380
461.1 Surcharge Revenue		861	-		-
474 Other Water Revenue		127	200		60
Total Revenues	\$	29,000	\$ 25,085	\$	27,440
Operating Expenses (a)					
601 Salaries & Wages	\$	(958)	\$ 6,750	\$	9,000
610 Purchased Water		1,700	2,150		4,009
615 Purchased Power		1,818	1,631		986
618 Chemicals		166	_		-
620 Repairs and Maintenance		910	3,983		3,714
621 Office Supplies and Expense		1,661	4,244		746
630 Outside Services		9,612	2,672		1,756
635 Water Testing		2,129	1,163		600
641 Rents		-	900		1,200
650 Transportation Expense		3,688	982		-
657 Insurance - General liability		49	-		_
659 Insurance - Health and Life		-	-		_
666 Regulatory Commission Expense - Rate Case		1,439	-		-
675 Miscellaneous Expense		-	-		361
403 Depreciation Expense		5,076	4,892		3,556
408 Taxes Other Than Income		-	1,026		1,905
408.11 Property Taxes		1,412	691		1,764
409 Income Tax		-			
Total Operating Expenses	\$	28,702	\$ 31,084	\$	29,597
OPERATING INCOME/(LOSS)	\$	298	\$ (5,999)	\$	(2,157)
Other Income/(Expense)					
419 Interest and Dividend Income	\$	-	\$ -	\$	•
421 Non-Utility Income		-	4,515		4,000
426 Miscellaneous Non-Utility Expense		-	-		(250)
427 Interest Expense		-	(700)		(1,045)
Total Other Income/(Expense)	\$	-	\$ 3,815	\$	2,705
NET INCOME/(LOSS)	-\$	298	\$ (2,184)	\$	548

Supporting Schedules:

(a) E-6

Recap Schedules:

A-2

Test Year Ended December 31, 2009

Schedule E-5

Title: Detail of Utility Plant

Explanation:	
Schedule chausing util	lity plant halance

Schedule showing utility plant balance, by detailed account number, at the end of the test year and the end of the prior

fiscal year.

Required for:	All Utilities Class A
	Class B
	Class C

Class D SpecI Reqmt

# ALL COMPANIES CONSOLIDATED

Account Number		End of Prior Year at on 31-Dec-08		A	Net .dditions	End of Test Year at 31-Dec-09
302	Franchises	\$	2,180	\$	_	\$ 2,180
303	Land & Land Rights		1,194		-	1,194
304	Structures & Improvements		2,014		-	2,014
307	Wells & Springs		103,027		-	103,027
311	Pumping Equipment		337,770		27,775	365,545
320	Water Treatment Equipment		-		-	-
320.1	Water Treatment Plants		-		-	_
320.2	Solution Chemical Feeders		-		-	-
330	Distribution Reservoirs & Standpipes		3,167		-	3,167
330.1	Storage Tanks		26,421		-	26,421
330.2	Pressure Tanks.		-		-	-
331	Transmission & Distribution Mains		305,608		5,448	311,056
333	Services		-		-	-
334	Meters & Meter Installations		12,246		1,180	13,426
335	Hydrants		-		-	-
339	Other Plant and Misc Equipment		-		-	-
340	Office Furniture & Equipment		15,119		-	15,119
340.1	Computers and Software		-		-	-
341	Transportation Equipment		67,983		-	67,983
343	Tools, Shop, and Garage Equipment		-		-	-
345	Power Operated Equipment		Provi		-	-
348	Other Tangible Plant				-	 
	Total Plant In Service	\$	876,729	\$	34,403	\$ 911,132
108	Accumulated Depreciation	\$	(491,982)	\$	(16,050)	\$ (526,856)
	Net Plant In Service	\$	384,747	\$	18,353	\$ 384,276
103	Property Held for Future Use	\$	-	\$	-	\$ _
	Construction Work in Process		-		2,854	2,854
	Total Net Plant	\$	384,747	\$	21,207	\$ 387,130

Supporting Schedules:

E-5a, E-5b, E-5c

Recap Schedules:

E-1 A-4

Test Year Ended December 31, 2009

Schedule E-5a

Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		SpecI Reqmt	

# EAST SLOPE WATER COMPANY ONLY

EAST SE	OPE WATER COMPANY ONLY	E.	nd of Prior			17	nd of Test
Account		E	Year at		Net	<b>.</b>	Year at
			31-Dec-08	,	Additions	-	1 car at 31-Dec-09
Number	Description		31-Dec-08	F	Additions		51-Dec-09
301	Intangibles	\$	2,180			\$	2,180
303	Land & Land Rights		75				75
304	Structures & Improvements		_				-
307	Wells & Springs		31,667				31,667
311	Pumping Equipment		259,127		23,144		282,271
320	Water Treatment Equipment		-				•
320.1	Water Treatment Plants		••				-
320.2	Solution Chemical Feeders		-				-
330	Distribution Reservoirs & Standpipes		-				-
330.1	Storage Tanks		26,421				26,421
330.2	Pressure Tanks.		-				-
331	Transmission &Distribution Mains	\$	143,456		4,248		147,704
333	Services		-				-
334	Meters & Meter Installations		6,471				6,471
335	Hydrants		-				-
339	Other Plant and Misc Equipment		-				-
340	Office Furniture & Equipment		11,330				11,330
340.1	Computers and Software		-				-
341	Transportation Equipment		49,938				49,938
343	Tools, Shop, and Garage Equipment		*				-
345	Power Operated Equipment		-				-
348	Other Tangible Plant		-		-		-
	Total Plant In Service	\$	530,665	\$	27,392	\$	558,057
108	Accumulated Depreciation		(335,544)				(354,367)
	Net Plant In Service	\$	195,121	\$	27,392	\$	203,690
103	Property Held for Future Use					\$	-
	Construction Work in Process						-
	Total Net Plant	\$	195,121	\$	27,392	\$	203,690

Supporting Schedules:

Recap Schedules:

E-1 A-4

Test Year Ended December 31, 2009

Schedule E-5b

Title: Detail of Utility Plant

	Required for:	All Utilities	X
Explanation:		Class A	
Schedule showing utility plant balance, by detailed account		Class B	
number, at the end of the test year and the end of the prior		Class C	
fiscal year.		Class D	
		Specl Reqmt	

# ANTELOPE RUN WATER COMPANY ONLY

MITELO	TE KON WATER COMPANT ONE.	_	nd of Prior			E	nd of Test
Account			Year at		Net		Year at
Number	Description		31-Dec-08	A	Additions	7	1-Dec-09
302	Franchises	\$	-			\$	_
303	Land & Land Rights		369				369
304	Structures & Improvements		2,014				2,014
307	Wells & Springs		29,915				29,915
311	Pumping Equipment		73,195		2,467		75,662
320	Water Treatment Equipment		-				-
320.1	Water Treatment Plants		-				-
320.2	Solution Chemical Feeders		-				-
330	Distribution Reservoirs & Standpipes		3,167				3,167
330.1	Storage Tanks		-				-
330.2	Pressure Tanks.		=				_
331	Transmission & Distribution Mains		137,755				137,755
333	Services		-				-
334	Meters & Meter Installations		4,520		1,180		5,700
335	Hydrants		-				-
339	Other Plant and Misc Equipment		-				-
340	Office Furniture & Equipment		-				-
340.1	Computers and Software		-				-
341	Transportation Equipment		-				-
343	Tools, Shop, and Garage Equipment		-				-
345	Power Operated Equipment		-				-
348	Other Tangible Plant		-				<del>-</del>
	Total Plant In Service	\$	250,935	\$	3,647	\$	254,582
108	Accumulated Depreciation		(107,033)		(12,519)		(119,552)
	Net Plant In Service	\$	143,902	\$	(8,872)	\$	135,030
103	Property Held for Future Use	\$	-			\$	-
	Construction Work in Process		-		2,854		2,854
	- Total Net Plant	\$	143,902	\$	(6,018)	\$	137,884

Supporting Schedules:

Recap Schedules:

E-I A-4

Test Year Ended December 31, 2009

Schedule E-5c

Title: Detail of Utility Plant

	Required for: All Utilities	X
Explanation:	Class A	L
Schedule showing utility plant balance, by detailed account	Class B	
number, at the end of the test year and the end of the prior	Class C	
fiscal year.	Class D	
	SpecI Reqmt	

# INDIADA WATER COMPANY ONLY

Account Number		d of Prior Year at 1-Dec-08	A	Net Additions	End of Test Year at 31-Dec-09
302	Franchises	\$ -			\$ -
303	Land & Land Rights	750			750
304	Structures & Improvements	-			-
307	Wells & Springs	41,445			41,445
311	Pumping Equipment	5,448		2,164	7,612
320	Water Treatment Equipment	-			-
320.1	Water Treatment Plants	-			-
320.2	Solution Chemical Feeders	-			-
330	Distribution Reservoirs & Standpipes	-			-
330.1	Storage Tanks	-			-
330.2	Pressure Tanks.	-			-
331	Transmission & Distribution Mains	24,397		1,200	25,597
333	Services	-			-
334	Meters & Meter Installations	1,255			1,255
335	Hydrants	-			-
339	Other Plant and Misc Equipment	-			-
340	Office Furniture & Equipment	3,789			3,789
340.1	Computers and Software	-			-
341	Transportation Equipment	18,045			18,045
343	Tools, Shop, and Garage Equipment	-			-
345	Power Operated Equipment	-			-
348	Other Tangible Plant	 -			 -
	Total Plant In Service	\$ 95,129	\$	3,364	\$ 98,493
108	Accumulated Depreciation	(49,405)		(3,532)	(52,937)
	Net Plant In Service	\$ 45,724	\$	(168)	\$ 45,556
	Property Held for Future Use	\$ -			\$ -
105	Construction Work in Process	-			-
	Total Net Plant	\$ 45,724	\$	(168)	\$ 45,556

Supporting Schedules:

Recap Schedules:

E-1 A-4

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009		Schedule E-7 Title: Operat	ing Statistics	tics	
Explanation: Schedule showing key operating statistics in comparative for the test year and the 2 fiscal years ended prior to the		Required for:	All Utilities Class A Class B Class C Class D Specl Reqmt	<b>X</b>	
Water Statistics:	Test Year Ended 31-Dec-09	Prior Year Ended 31-Dec-08	Prior Year Ended 31-Dec-07	-	
Gallons Sold - By Class of Service: Residential Commercial					
Average Number of Customers - By Class of Service: Residential Commercial					
Average Annual Gallons Per Residential Customer	#DIV/0!	#DIV/0!	#DIV/0!		

Average Annual Revenue Per Residential Customer

Pumping Cost Per 1,000 Gallons

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

Test Year Ended December 31, 2009

# Schedule E-8

Title: Taxes Charged to Operations

			Kequ	ired for	: All U	itilities	X
Explanation:					Class	: A	
Schedule showing all significant to	axes charged to oper	ation	s for		Class	В	
the test year and the 2 fiscal years	•				Class	; C	
, in the second	•	-			Class	D	
					Speci	Reqmt	П
	Test Y	/ear	Prio	r Year	Pric	r Year	
	End	ed	Et	ıded		nded	
Description	31-De	e-09	31-I	)ec-08	31-	Dec-07	
Federal Taxes:							
Income							
Payroll							
Total Federal Taxes	\$	_	\$	-	\$	-	
State Taxes:							
Income							
Payroll							
Total State Taxes	\$	-	\$	-	\$	_	
Local Taxes:							
Property							
Total Taxes	\$	-	\$	-	\$	-	
NOTE: For combination utilities,	the above should be	prese	ented in	n total a	nd by	departm	ent.
Supporting Schedules:	Recap S	chedi	ıles:				

East Slope/Antelope Run/Indiada Test Year Ended December 31, 2009	Schedule E-9 Title: Notes to Financial Statements			
Explanation: Disclosure of important facts pertaining to the understanding of the financial statements.	Required for: All Utilities Class A Class B Class C Class D Speci Reqmt			
Disclosures should include, but not be limited to the following:				
1 Accounting Method.  The books of the combined entitiy are kept as accrual NARUC rules, including the USoA.	based, and also			
2 Depreciation lives and methods employed by major classification. For years up to and including the test year 2009, deprethe relevant Decisions was 5% for all plant asset categorates are depicted on the plant schedule as part of the rates were taken from ACC Engineering Staff Memo retrates for depreciation dated April 21, 2000, and revised	eciation rates as authorized in jories. Proposed depreciation financing application. These garding their recommended			
3 Income tax treatment - normalization or flow through.  Depreciation is normalized for ratemaking purposes, burposes.	out not income tax			
4 Interest rate used to charge interest during construction, if applica	able.			

Recap Schedules:

Not Applicable.

Supporting Schedules:

(a) E-2

Test Year Ended December 31, 2009

# Schedule F-1

# Title: Projected Income Statements -Present and Proposed Rates

	Required for:	All Utilities	X	1
Explanation:		Class A		]
Schedule showing an income statement for the projected year,		Class B		]
compared with actual test year results, at present and proposed		Class C		]
rates.		Cíass D		7
		Spect Reqmt		1

						•	•	
			Projecto			ted Year		
			Actual		At Present	At Proposed		
			Test Year		Rates	-	Rates	
			Ended (a)	Ye	ar Ended (b)	Ye	ar Ended (b)	
			31-Dec-09		31-Dec-10		31-Dec-10	
	Operating Revenues:							
461	Metered Water Revenue	\$	281,796	\$	281,796	\$	695,412	
461.1	Surcharge Revenue		14,519		0		`_	
	Other Water Revenue		3,724		3,724		3,724	
	Total Operating Revenue	\$	300,040	\$	285,521	\$	699,136	
	Operating Expenses:							
601	Salaries & Wages	\$	(958)	\$	-	\$	-	
	Purchased Water		1,700		-		-	
615	Purchased Power		72,314		72,314		72,314	
618	Chemicals		792		792		792	
620	Repairs & Maintenance		15,953		15,953		15,953	
	Office Supplies and Expense		13,078		13,078		13,078	
	Outside Services		126,817		126,817		126,817	
635	Water Testing		8,008		8,008		8,008	
	Rental Expense		-		-		-	
	Transportation Expense		21,419		21,419		21,419	
	Insurance - General Liability		6,565		6,565		6,565	
	Insurance - Health and Life		-		-		-	
	Rate Case Expense		4,618		12,618		12,618	
	Miscellaneous Expense		229		229		229	
	Depreciation & Amortization		27,353		66,252		66,252	
	Property Taxes		(169)		_		-	
	Taxes Other Than Income		19,976		19,976		19,976	
	Income Taxes		7,521		(101,254)		64,193	
	Total Operating Expenses	-\$	325,216	\$	262,767	\$	428,214	
	OPERATING INCOME/(LOSS)	-\$	(25,176)	\$	22,754	\$	270,922	
	Other Income/(Expense):							
419	Interest Income	\$	-	\$	-	\$	-	
421	Non-Utility Income		-		-		-	
426	Miscellaneous Non-Utility Expenses		-		-		-	
427	Interest Expense		(1,550)		(149,515)		(149,515)	
	Total Other Income/(Expense)	\$	(1,550)	\$	(149,515)	\$	(149,515)	
	NET INCOME/(LOSS)	\$	(26,726)	\$	(126,761)	\$	121,407	
	Earnings per share of average							
	Common Stock Outstanding	\$	(66.82)	\$	(316.90)	\$	303.52	
	% Return on Common Equity		-0.124%		-0.587%		0.562%	
	Supporting Schedules:		ap Schedules:					
	(a) E 2	(h) A	\ 7					

Test Year Ended December 31, 2009

# Schedule F-3

Title: Projected Construction Requirements

Required for	or: All Utilities	X
Explanation:	Class A	
Schedule showing projected annual construction requirement	s, Class B	
by property classification, for 1 to 3 years subsequent to the	Class C	
test year compared with the test year.	Class D	
	Specl Reqmt	

Property Classification	Actual Test Year Ended 12/31/2009		End of Projected Year 1	
Production Plant	\$	468,572	\$	468,572
Transmission Plant		340,644		340,644
Other Plant		16,634		16,634
Total Plant	\$	825,850	\$	825,850

NOTE: For combination utilities, the above should be presented by department.

Supporting Schedules:

Recap Schedules:

(a) F-2 & A-4

Test Year Ended December 31, 2009	Title: Assumptions Used in Developing Projection		
Explanation:  Documentation of important assumptions used in preparing forecasts and projections	Required for:	All Utilities Class A Class B Class C Class D Specl Reqmt	
Important assumptions used in preparing projections should be exp	lained.		
Areas covered should include:			
1 Customer growth The company has experienced modest growth in the anticipate that will change.	past few years,	but does	
2 Growth in consumption and customer demand  Customer demand and consumption has actually been	en decreasing.		
3 Changes in expenses  The company believes the test year 2009, with the limingluded in this application, accurately depict expenses	nited proforma a se levels going f	djustments orward.	
4 Construction requirements including production reserves and cl	hanges in plant cap	acity	
<ul><li>5 Capital structure changes</li><li>6 Financing costs, interest rates</li></ul>			

Recap Schedules:

Schedule F-4

East Slope/Antelope Run/Indiada

Supporting Schedules:

## **EXHIBIT 2**

# H SCHEDULES ANTELOPE RUN

Test Year Ended December 31, 2009

Schedule: H-1

Title: Summary of Revenues by Customer

Classification - Present and Proposed Rates

	Required for: All Utilities	X	l
Explanation:	Class A		l
Schedule comparing revenues by customer classification for	Class B		
the Test Year, at present and proposed rates.	Class C		
	Class D		
	Speci Reqmt		
Revenues in the Test Year (a)	Proposed Increase (b)		

	]	Revenues in th	e Tes	st Year (a)	Proposed l	Increase (b)
Customer Classification	P	resent Rates	Pre	posed Rates	 Amount	%
Residential						
5/8 x 3/4 inch	\$	45,724	\$	116,046	70,322	153.80%
1 inch	\$	3,231	\$	7,275	4,044	125.19%
2 inch		1,437		4,525	3,088	214.87%
Commercial						
Emergency Surcharge	\$	1,886		-	(1,886)	-100.00%
Total Water Revenues	\$	52,277	\$	127,845	\$ 75,568	144.55%
Other Revenues					-	#DIV/0!
Total Revenues	\$	52,277	\$	127,845	\$ 75,568	144.55%

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

Test Year Ended December 31, 2009

#### Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

Explanation: Class A
Schedule comparing present rate schedules with proposed rate schedule. Class C

Class C

Class D

(Note: Rates apply to both residential and commercial usage)

Required for: All Utilities X

Class A

Class B

Class B

Class C

Specl Required for: All Utilities X

Class B

Class B

Specl Required for: All Utilities X

Class B

Class B

Specl Required for: All Utilities X

Class B

Class B

Class C

Class D

Specl Required for: All Utilities X

Class B

Class B

Class C

Class D

Specl Required for: All Utilities X

Class B

Class B

Class C

Class D

Specl Required for: All Utilities X

(Note: Rates apply to both residential and commercial usage)						
Description	Pres	ent Rate	Pro	posed Rate	% change	
MONTHLY USAGE CHARGE (	inclue	les first (	gal	lons)		
5/8" x 3/4" Meter	\$	11.50	\$	25.35	120%	
3/4" Meter	\$	17.25	\$	63.38	267%	
1" Meter	\$	28.75	\$	63.38	120%	
1-1/2" Meter	2	57.50	\$	126.75	120%	
2" Meter	\$	92.00	\$	212.94	131%	
3" Meter	\$	172.50	\$	405.60	135%	
4" Meter	\$	287.50	\$	633.75	120%	
6" Meter	\$	575.00	\$	1,267.50	120%	
8" Meter	NA		\$	1,901.25	NA	
Commodity Charges Per 1,000 Ga	llons:	:				
5/8 x 3/4 - inch meter						
Tier one: 0 - 4,000 Gallons	\$	1.00	\$	1.820	82%	
Tier two: 4,001 to 13,000 Gallons	\$	1.00	\$	2.940	194%	
Tier three: All Gallons Over 13,000	\$	1.00	\$	3.580	258%	
3/4 - inch meter						
Tier one: 0 - 4,000 Gallons	\$	1.00	\$	1.820		
Tier two: 4,001 to 15,000 Gallons	\$	1.00	\$	2.940		
Tier three: All Gallons Over 15,000	\$	1.00	\$	3.580		
One - inch meter						
Tier one: 0 -40,000 Gallons	\$	1.00	\$	1.820	82%	
Tier two: All Gallons Over40,000	\$	1.00	\$	2.940	194%	
One and one half - inch meter						
Tier one: 0 - 100,000 Gallons	\$	1.00	\$	1.820	82%	
Tier two: All Gallons Over100,000	\$	1.00	\$	2.940	194%	
Two - inch meter						
Tier one: 0 - 100,000 Gallons	\$	1.00	\$	1.820	82%	
Tier two: All Gallons Over 100,000	\$	1.00	\$	2.940	194%	
Three - inch meter						
Tier one: 0 - 250,000 Gallons	\$	1.00	\$	1.820		
Tier two: All Gallons Over 250,000	\$	1.00		2.94		
Four - inch meter						
Tier one: 0 - 400,000 Gallons	\$	1.00		1.82		
Tier two: All Gallons Over 400,000	\$	1.00		2.94		
Six - inch meter						
Tier one: 0 - 825,000 Gallons	\$	1.00		1.82		
Tier two: All Gallons Over 825,000	\$	1.00		2.94		
Eight - inch meter						
Tier one: 0 - 1,250,000 Gallons	\$	1.00		1.82		
Tier two: All Gallons Over 1,250,0€	\$	1.00		2.94		

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Prese	nt Rate	Prop	osed Rate	9/	change
SERVICE CHARGES						
Establishment	\$	20.00	\$	35.00		75.00%
Establishment (After Hours)		30.00	\$	50.00		66.67%
Reconnection (Delinquent)		10.00	\$	35.00		250.00%
Reconnection (After Hours)	NA		\$	50.00	NA	
Meter Test (If Correct)		20.00		Cost	NA	
Meter Reread (If Correct)		10.00	\$	5.00		-50.00%
NSF Check Charge	NA		\$	35.00	NA	
Deposit		*		*		
Deposit Interest (Per Annum)		*		*		
Deferred Payment (Per Month)		**		**		
Late Charge (Per Month)		**		**		
Re-establishment (Within 12 Month		***		***		
Main Extension	Ŋ	I/A		Cost		
MONTHLY SERVICE CHARGE						

#### FOR FIRE SPRINKLER:

N/A

#### SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

		1			Pr	oposed Rates			
Description	Preser	it Rate	Se	rvice Line	M	eter Charge	To	tal Charge	% change
5/8" x 3/4" Meter	\$	75.00	\$	400.00	\$	100.00	\$	500.00	186%
3/4" Meter	2	220.00	\$	415.00	\$	205.00		620.00	182%
1" Meter	2	250.00	\$	465.00	\$	265.00		730.00	192%
1-1/2" Meter	2	275.00	\$	520.00	\$	475.00		995.00	262%
2" Meter - Turbine	\$ 5	00.00	\$	800.00	\$	995.00		1,795.00	100%
2" Meter - Compound	\$ 5	00.00	\$	800.00	\$	1,840.00		2,640.00	428%
3" Meter - Turbine	<b>\$</b> 7	00.00	\$	1,015.00	\$	1,620.00		2,635.00	100%
3" Meter - Compound	\$ 7	00.00	\$	1,135.00	\$	2,495.00		3,630.00	419%
4" Meter - Turbine	\$ 1,3	00.00	\$	1,430.00	\$	2,570.00		4,000.00	100%
4" Meter - Compound	\$ 1,3	00.00	\$	1,610.00	\$	3,545.00		5,155.00	297%
6" Meter - Turbine	\$ 2,8	00.00	\$	2,150.00	\$	4,925.00		7,075.00	100%
6" Meter - Compound	\$ 2,8	00.00	\$	2,270.00	\$	6,820.00		9,090.00	225%
8" Meter - Turbine	NA		\$	2,881.00	\$	9,456.00		12,337.00	NA
8" Meter - Compound	NA_		\$	3,860.54	\$_	18,155.52		22,016.06	NA

<sup>\*</sup> Per Commission Rule AAC R-14-2-403(B).

<sup>\*\* 1.50%</sup> of unpaid monthly balance.

<sup>\*\*\*</sup> Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

<sup>\*\*\*\* 1%</sup> of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 1 of 3

I	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills a	t varying Class B	
consumption levels at present and proposed rat	es. Class C	
	Class D	
5/8" x 3/4" meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	11.50	\$ 25.35	120.43%
1,000	11.50	27.17	136.26%
2,000	12.50	28.99	131.92%
3,000	13.50	30.81	128.22%
4,000	14.50	32.63	125.03%
5,000	15.50	35.57	129.48%
6,000	16.50	38.51	133.39%
7,000	17.50	41.45	136.86%
8,000	18.50	44.39	139.95%
9,000	19.50	47.33	142.72%
10,000	20.50	50.27	145.22%
13,000	23.50	59.09	151.45%
15,000	25.50	66.25	159.80%
20,000	30.50	84.15	175.90%
25,000	35.50	102.05	187.46%
50,000	60.50	191.55	216.61%
75,000	85.50	281.05	228.71%
100,000	110.50	370.55	235.34%
125,000	135.50	460.05	239.52%
150,000	160.50	549.55	242.40%
175,000	185.50	639.05	244.50%
200,000	210.50	728.55	246.10%

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 2 of 3

	Required for: All Utilities	X. J
Explanation:	Class A	]
Schedule(s) comparing typical customer bills	s at varying Class B	
consumption levels at present and proposed r	rates. Class C	
	Class D	
1 inch meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	_	Proposed Bill	Percent Increase
- \$	28.75	\$	63.38	120.43%
1,000	28.75		65.20	126.77%
2,000	29.75		67.02	125.26%
3,000	30.75		68.84	123.85%
4,000	31.75		70.66	122.54%
5,000	32.75		72.48	121.30%
6,000	33.75		74.30	120.13%
7,000	34.75		76.12	119.04%
8,000	35.75		77.94	118.00%
9,000	36.75		79.76	117.02%
10,000	37.75		81.58	116.09%
15,000	42.75		90.68	112.11%
20,000	47.75		99.78	108.95%
25,000	52.75		108.88	106.40%
40,000	67.75		136.18	101.00%
50,000	77.75		165.58	112.96%
75,000	102.75		239.08	132.68%
100,000	127.75		312.58	144.68%
125,000	152.75		386.08	152.75%
150,000	177.75		459.58	158.55%
175,000	202.75		533.08	162.92%
200,000	227.75		606.58	166.33%

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 3

Re	equired for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at	varying Class B	
consumption levels at present and proposed rate	s. Class C	
	Class D	
2 inch meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	92.00	\$ 212.94	131.46%
1,000	92.00	214.76	133.43%
2,000	93.00	216.58	132.88%
3,000	94.00	218.40	132.34%
4,000	95.00	220.22	131.81%
5,000	96.00	222.04	131.29%
6,000	97.00	223.86	130.78%
7,000	98.00	225.68	130.29%
8,000	99.00	227.50	129.80%
9,000	100.00	229.32	129.32%
10,000	101.00	231.14	128.85%
15,000	106.00	240.24	126.64%
20,000	111.00	249.34	124.63%
25,000	116.00	258.44	122.79%
50,000	141.00	303.94	115.56%
75,000	166.00	349.44	110.51%
100,000	191.00	394.94	106.77%
125,000	216.00	468.44	116.87%
150,000	241.00	541.94	124.87%
175,000	266.00	615.44	131.37%
200,000	291.00	688.94	136.75%

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 2

Schedule(s) showing billing activity by block for each rate schedule.

Required for: All Utilities
Class A
Class B
Class C
Class D
Speci Requit

5/8 x 3/4 inch meter - Residential

	Number of	Consumption	Cumulative Bilis		Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	13	_	13	0.67%	_	0.00%
1 to 1,000	56	28,000	69	3.54%	28,000	0.13%
1,001 to 2,000	119	178,500	188	9.64%	206,500	0.93%
2,001 to 3,000	139	347,500	327	16.77%	554,000	2.51%
3,001 to 4,000	186	651,000	513	26.31%	1,205,000	5.45%
4,001 to 5,000	195	877,500	708	36.31%	2,082,500	9.42%
5,001 to 6,000	151	830,500	859	44.05%	2,913,000	13.18%
6,001 to 7,000	120	780,000	979	50.21%	3,693,000	16.71%
7,001 to 8,000	89	667,500	1,068	54.77%	4,360,500	19.73%
8,001 to 9,000	86	731,000	1,154	59.18%	5,091,500	23.04%
9,001 to 10,000	61	579,500	1,215	62.31%	5,671,000	25.66%
10,001 to 12,000	122	1,342,000	1,337	68.56%	7,013,000	31.74%
12,001 to 14,000	92	1,196,000	1,429	73.28%	8,209,000	37.15%
14,001 to 16,000	77	1,155,000	1,506	77.23%	9,364,000	42.37%
16,001 to 18,000	68	1,156,000	1,574	80.72%	10,520,000	47.61%
18,001 to 20,000	49	931,000	1,623	83.23%	11,451,000	51.82%
20,001 to 25,000	109	2,452,500	1,732	88.82%	13,903,500	62.92%
25,001 to 30,000	69	1,897,500	1,801	92.36%	15,801,000	71.50%
30,001 to 35,000	44	1,430,000	1,845	94.62%	17,231,000	77.97%
35,001 to 40,000	33	1,237,500	1,878	96.31%	18,468,500	83.57%
40,001 to 50,000	27	1,215,000	1,905	97.69%	19,683,500	89.07%
50,001 to 60,000	15	825,000	1,920	98.46%	20,508,500	92.80%
60,001 to 70,000	11	715,000	1,931	99.03%	21,223,500	96.04%
70,001 to 80,000	7	525,000	1,938	99.38%	21,748,500	98.42%
80,001 to 90,000	3	255,000	1,941	99.54%	22,003,500	99.57%
00,001 to 100,000	1	95,000	1,942	99.59%	22,098,500	100.00%
>100,000	8		1,950	100.00%	22,098,500	100.00%
	1,950	22,098,500				

Average Number of Customers163Average Consumption11,333Median Consumption5,280

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter - Residential	Speci Reqmt	

Number of Consumption Cumulative Bills Cumulative Consumption No. % of Total Block Bills by Block By Blocks Amount % of Total 0.00% 0.00% 1 to 1,000 500 1 2.08% 500 0.04% 1 1.001 to 2.000 1 2.08% 500 0.04% 2,001 to 3,000 ı 2,500 2 4.17% 3,000 0.24% 6 17,000 3,001 to 4,000 4 14,000 12.50% 1.34% 5 22.92% 39,500 3.11% 4,001 to 5,000 22,500 11 1 12 25.00% 45,000 3.54% 5,001 to 6,000 5,500 6,001 to 7,000 2 13,000 14 29.17% 58,000 4.57% 4 30,000 18 37.50% 88,000 6.93% 7,001 to 8,000 18 88,000 6.93% 37.50% 8,001 to 9,000 18 37.50% 88,000 6.93% 9,001 to 10,000 18 37.50% 88,000 6.93% 10,001 to 12,000 18 37.50% 88,000 6.93% 12,001 to 14,000 21 43.75% 133,000 10.47% 14,001 to 16,000 3 45.000 16,001 to 18,000 3 51,000 24 50.00% 184,000 14.48% 1 19,000 25 52.08% 203,000 15.98% 18,001 to 20,000 20,001 to 25,000 1 22,500 26 54.17% 225,500 17.75% 2 58.33% 280,500 22.08% 25,001 to 30,000 55,000 28 30,001 to 35,000 2 65,000 30 62.50% 345,500 27.19% 27.19% 30 62.50% 345,500 35,001 to 40,000 45,000 31 64.58% 390,500 30.74% 40,001 to 50,000 1 1 32 66.67% 445,500 35.06% 50,001 to 60,000 55,000 5 325,000 37 77.08% 770,500 60.65% 60,001 to 70,000 3 40 83.33% 995,500 78.35% 225,000 70,001 to 80,000 1 41 85.42% 1,080,500 85.05% 80,001 to 90,000 85,000 2 43 1,270,500 100.00% 190,000 89.58% 90,001 to 100,000 5 48 100.00% 1,270,500 100.00% >100,000 1,270,500 48 4.00 Average Number of Customers

26,469 Average Consumption 2,880 Median Consumption

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 2

	Required for: All Utilities	LX	1
Explanation:	Class A		
Schedule(s) showing billing activity by block for each rate	Class B		
schedule.	Class C		
	Class D		
2 inch meter - Residential	Spect Reqmt		

Number of		Consumption	Cumula	tive Bills	Cumulative C	Cumulative Consumption		
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total		
			•	0.00%		0.00%		
1 to 1,000	_	•	_	0.00%	•	0.00%		
1,001 to 2,000	•	-	•	0.00%	•	0.00%		
2,001 to 3,000	-	-	-	0.00%	•	0.00%		
3,001 to 4,000	-	•	-	0.00%	•	0.00%		
4,001 to 5,000	-	-	-	0.00%	•	0.00%		
5,001 to 6,000	-	-		0.00%	•	0.00%		
6,001 to 7,000	_	-	-	0.00%	•	0.00%		
7,001 to 8,000	-	-	-	0.00%	•	0.00%		
8,001 to 9,000	-	-	-	0.00%	~	0.00%		
9,001 to 10,000		9,500	1	8.33%	9,500	4.43%		
10,001 to 12,000	2	22,000	3	25.00%	31,500	14.69%		
12,001 to 14,000	3	39,000	6	50.00%	70,500	32.87%		
14,001 to 16,000	ĺ	15,000	7	58.33%	85,500	39.86%		
16,001 to 18,000		15,000	7	58.33%	85,500	39.86%		
18,001 to 20,000	i	19,000	8	66.67%	104,500	48.72%		
20,001 to 25,000		12,000	8	66.67%	104,500	48.72%		
25,001 to 30,000	1	27,500	9	75.00%	132,000	61.54%		
30,001 to 35,000	ı	27,300	9	75.00%	132,000	61.54%		
35,001 to 40,000	1	37,500	10	83.33%	169,500	79.02%		
40,001 to 50,000	1	45,000	11	91.67%	214,500	100.00%		
50,001 to 60,000	1	45,000	11	91.67%	214,500	100.00%		
60,001 to 70,000	-	_	11	91.67%	214,500	100.00%		
70,001 to 80,000	-	-	11	91.67%	214,500	100.00%		
,	-	· ·	11	91.67%	214,500	100.00%		
80,001 to 90,000	-	_	11					
90,001 to 100,000	- ,	_		91.67%	214,500	100.00%		
>100,000	1 -	214.500	12	100.00%	214,500	100.00%		
	12	217,200						
		Average Number of		1.00				
		Average Consumpti	ion	17,875				
	1	Median Consumptio	on	2,880				

Supporting Schedules:

## **EXHIBIT 2**

## H SCHEDULES EAST SLOPE

Test Year Ended December 31, 2009

Schedule: H-1

Title: Summary of Revenues by Customer

**Classification - Present and Proposed Rates** 

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing revenues by customer classification for	Class B	
the Test Year, at present and proposed rates.	Class C	
	Class D	
	Specl Reqmt	П

Customer Classification		Revenues in th	e Te		Proposed Increase (b)		
		Present Rates		oposed Rates	Amount		9/0
Residential							
5/8 x 3/4 inch	\$	189,927	\$	446,580		256,653	135.13%
1.5 inch	\$	6,215	\$	15,422		9,207	148.14%
1 inch	\$	4,834	\$	13,436		8,602	177.97%
2 inch		2,590		8,620		6,030	232.81%
Emergency Surcharge	\$	11,879		-		(11,879)	-100.00%
Total Water Revenues	\$	215,444	\$	484,058	\$	268,614	124.68%
Other Revenues						-	#DIV/0!
Total Revenues	\$	215,444	\$	484,058	\$	268,614	124.68%

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

East Slope Water Company Test Year Ended December 31, 2009

Schedule: H-3 Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities	Х
Explanation:	Class A	
Schedule comparing present rate schedules with proposed	Class B	
rate schedule.	Class C	
	Class D	
(Note: Rates apply to both residential and commercial usage)	Spect Reqmt	

(Note: Rates apply to both residential and commercial usage)							
Description				posed Rate	% change		
MONTHLY USAGE CHARGE (					1420/		
5/8" x 3/4" Meter	\$	9.00	\$	25.35	182%		
3/4" Meter	\$	9.00	\$	25.35	182%		
I" Meter	\$	15.00	\$	63.38	323%		
1~1/2" Meter	\$	25.00	\$	126.75	407%		
2" Meter	\$	50.00	\$ \$	212.94 25.35	326%		
3" Meter	NA NA		\$	25.35			
4" Meter 6" Meter	NA NA		\$	25.35			
8" Meter	NA		\$	25.35			
Commodity Charges Per 1,000 Ga 5/8 x 3/4 - inch meter	illons:						
Tier one: 0 - 4,000 Gallons	\$	1.71	\$	1.820	6%		
Tier two: 4,001 to 13,000 Gallons	\$	1.71	\$	2.940	72%		
Tier three: All Gallons Over 13,000	\$	1.71	\$	3.580	109%		
3/4 - inch meter							
Tier one: 0 - 4,000 Gallons	\$	1.71	\$	1.820			
Tier two: 4,001 to 15,000 Gallons	\$	1.71	\$	2.940			
Tier three: All Gallons Over 15,000	2	1.71	\$	3.580			
One - inch meter			_		40.		
Tier one: 0 -40,000 Gallons	\$	1.71	\$	1.820	6%		
Tier two: All Gallons Over40,000	\$	1.71	\$	2.940	72%		
One and one half - inch meter			•		ć0/		
Tier one: 0 - 100,000 Gallons	\$	1.71	\$	1.820	6%		
Tier two: All Gallons Over100,000	\$	1.71	\$	2.940	72%		
Two - inch meter	•		er.	1 020	(0/		
Tier one: 0 - 100,000 Gallons	\$	1.71	\$	1.820	6%		
Tier two: All Gallons Over 100,000	\$	1.71	\$	2.940	72%		
Three - inch meter			•	1.020			
Tier one: 0 - 250,000 Gallons			\$	1.820			
Tier two: All Gallons Over 250,000			\$	2.940			
Four - inch meter			ar.	6 820			
Tier one: 0 - 400,000 Gallons			\$	1.820			
Tier two: All Gallons Over 400,000			\$	2,940			
Six - inch meter			e e	1 920			
Tier one: 0 - 825,000 Gallons			\$	1.820			
Tier two: All Gallons Over 825,000			\$	2.940			
Eight - inch meter			Ф	. 020			
Tier one: 0 - 1,250,000 Gallons			\$	1.820			
Tier two: All Gallons Over 1,250,000	<del>)</del>		\$	2.940			

## East Slope Water Company Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description		Present Rate		posed Rate	% change	
SERVICE CHARGES						
Establishment	\$	15.00	\$	35.000	133,33%	
Establishment (After Hours)		20.00	\$	50.000	150.00%	
Reconnection (Delinquent)		15.00	\$	35.000	133.33%	
Reconnection (After Hours)	NA		\$	50.000	NA	
Meter Test (If Correct)		20.00		Cost	NA	
Meter Reread (If Correct)		10.00	\$	5.000	-50.00%	
NSF Check Charge		15.00	\$	35.000	133.33%	
Deposit		*		*		
Deposit Interest (Per Annum)		*		*		
Deferred Payment (Per Month)	% per	annum		**		
Late Charge (Per Month)		**		**		
Re-establishment (Within 12 Mont	h	***		***		
Main Extension	7	I/A		Cost		

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

#### SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

		[	Proposed Rates						
Description	Pre	sent Rate	S	ervice Line	M	eter Charge	To	tal Charge	% change
5/8" x 3/4" Meter	\$	275.00	\$	400.000	\$	100,000	\$	500.00	82%
3/4" Meter		300.00	\$	415.000	\$	205,000		620.00	107%
I" Meter		325.00	\$	465.000	\$	265.000		730.00	125%
1-1/2" Meter		475.00	\$	520.000	\$	475.000		995.00	109%
2" Meter - Turbine	\$	650.00	\$	800.000	\$	995,000		1,795.00	100%
2" Meter - Compound			\$	800.000	\$	1,840,000		2,640.00	
3" Meter - Turbine			\$	1,015.000	\$	1,620,000		2,635.00	100%
3" Meter - Compound			\$	1,135.000	\$	2,495.000		3,630.00	
4" Meter - Turbine			\$	1,430.000	\$	2,570.000		4,000.00	100%
4" Meter - Compound			\$	1,610.000	\$	3,545.000		5,155.00	
6" Meter - Turbine			\$	2,150.000	\$	4,925.000		7,075.00	100%
6" Meter - Compound			\$	2,270.000	\$	6,820.000		9,090.00	
8" Meter - Turbine			\$	2,881.000	\$	9,456.000		12,337.00	100%
8" Meter - Compound			\$	3,860.540	\$	18,155.520		22,016.06	

Per Commission Rule AAC R-14-2-403(B).

<sup>\*\* 1.50%</sup> of unpaid monthly balance.

<sup>\*\*\*</sup> Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

<sup>\*\*\*\* 1%</sup> of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis

Page 1 of 4

Keqi	uired for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at va	arying Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
5/8" x 3/4" meter	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
_	\$ 9.00	\$ 25.35	181.67%
1,000	9.00	27.17	201.89%
2,000	9.00	28.99	222.11%
3,000	10.71	30.81	187.68%
4,000	12.42	32.63	162.72%
5,000	14.13	35.57	151.73%
	15.84	38.51	143.12%
6,000			136.18%
7,000	17.55	41.45	
8,000	19.26	44.39	130.48%
9,000	20.97	47.33	125.70%
10,000	22.68	50.27	121.65%
13,000	27.81	59.09	112.48%
15,000	31.23	108.14	246.26%
20,000	39.78	126.04	216.83%
25,000	48.33	143.94	197.82%
50,000	91.08	233,44	156.30%
75,000	133.83	322.94	141.30%
100,000	176.58	412.44	133.57%
125,000	219.33	501.94	128.85%
150,000	262.08	591,44	125.67%
175,000	304.83	680.94	123.38%
200,000	347.58	770.44	121.66%

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 2 of 4

Required	for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	g Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	15.00	\$ 63.38	322.50%
1,000	15.00	65.20	334.63%
2,000	15.00	67.02	. 346.77%
3,000	16.71	68.84	311.94%
4,000	18.42	70.66	283.58%
5,000	20.13	72.48	260.03%
6,000	21.84	74.30	240.18%
7,000	23.55	76.12	223.21%
8,000	25.26	77.94	208.53%
9,000	26.97	79.76	195.72%
10,000	28.68	81.58	184.43%
15,000	37.23	90.68	143.55%
20,000	45.78	99.78	117.94%
25,000	54.33	108.88	100.40%
40,000	79.98	136.18	70.26%
50,000	97.08	165.58	70.56%
75,000	139.83	239.08	70.98%
100,000	182.58	312.58	71.20%
125,000	225.33	386.08	71.34%
150,000	268.08	459.58	71.43%
175,000	310.83	533.08	71.50%
200,000	353.58	606.58	71.55%

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 4

	Required for: All Utilities	s X
Explanation:	Class A	
Schedule(s) comparing typical customer bills	s at varying Class B	
consumption levels at present and proposed r	ates. Class C	
	Class D	
1.5 inch meter	Spect Requ	nt 🗔

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- 5	S 25.00	\$ 126.75	407.00%
1,000	25.00	128.57	414.28%
2,000	25.00	130.39	421.56%
3,000	26.71	132.21	394.98%
4,000	28.42	134.03	371.60%
5,000	30.13	135.85	350.88%
6,000	31.84	137.67	332.38%
7,000	33.55	139.49	315.77%
8,000	35.26	141.31	300.77%
9,000	36.97	143.13	287.15%
10,000	38.68	144.95	274.74%
15,000	47.23	154.05	226.17%
20,000	55.78	163.15	192.49%
25,000	64.33	172.25	167.76%
50,000	107.08	217.75	103.35%
75,000	149.83	263.25	75.70%
100,000	192.58	308.75	60.32%
125,000	235.33	382.25	62.43%
150,000	278.08	455.75	63.89%
175,000	320.83	529.25	64.96%
200,000	363.58	602.75	65.78%

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 4 of 4

	Required for: All Utilities	Χļ
Explanation:	Class A	
Schedule(s) comparing typical customer bills	at varying Class B	$\neg$
consumption levels at present and proposed ra	ates. Class C	$\Box$
	Class D	
2 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- 5	\$ 50.00	\$ 212.94	325.88%
1,000	50.00	214.76	329.52%
2,000	51.71	216.58	318.84%
3,000	53.42	218.40	308.84%
4,000	55.13	220.22	299.46%
5,000	56,84	222.04	290.64%
6,000	58.55	223.86	282.34%
7,000	60.26	225.68	274.51%
8,000	61.97	227.50	267.11%
9,000	63.68	229.32	260.11%
10,000	65,39	231.14	253.48%
15,000	73.94	240.24	224.91%
20,000	82.49	249.34	202.27%
25,000	91.04	258.44	183.88%
50,000	133.79	303.94	127.18%
75,000	176.54	349.44	97.94%
100,000	219,29	394.94	80.10%
125,000	262.04	468.44	78.77%
150,000	304,79	541.94	77.81%
175,000	347.54	615.44	77.08%
200,000	390.29	688.94	76.52%

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 4

Explanation:
Schedule(s) showing billing activity by block for each rate
schedule.

Required for: All Utilities
Class A
Class B
Class C
Class D

Speci Reqmt

 $5/8 \times 3/4$  inch meter - Residential

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No	% of Total	Amount	% of Total
_	250	_	250	2.73%		0.00%
1 to 1,000	547	273,500	797	8.72%	273,500	0.36%
I,001 to 2,000	745	1,117,500	1,542	16.86%	1,391,000	1.82%
2,001 to 3,000	893	2,232,500	2,435	26.63%	3,623,500	4.73%
3,001 to 4,000	958	3,353,000	3,393	37.11%	6,976,500	9.11%
4,001 to 5,000	951	4,279,500	4,344	47.51%	11,256,000	14.69%
5,001 to 6,000	788	4,334,000	5,132	56.12%	15,590,000	20.35%
6,001 to 7,000	586	3,809,000	5,718	62.53%	19,399,000	25.32%
7,001 to 8,000	473	3,547,500	6,191	67.71%	22,946,500	29.95%
8,001 to 9,000	397	3,374,500	6,588	72.05%	26,321,000	34.36%
9,001 to 10,000	315	2,992,500	6,903	75.49%	29,313,500	38.26%
10,001 to 12,000	457	5,027,000	7,360	80.49%	34,340,500	44.83%
12,001 to 14,000	352	4,576,000	7,712	84.34%	38,916,500	50.80%
14,001 to 16,000	259	3,885,000	7,971	87.17%	42,801,500	55.87%
16,001 to 18,000	194	3,298,000	8,165	89.29%	46,099,500	60.17%
18,001 to 20,000	155	2,945,000	8,320	90.99%	49,044,500	64.02%
20,001 to 25,000	273	6,142,500	8,593	93.97%	55,187,000	72.04%
25,001 to 30,000	169	4,647,500	8,762	95.82%	59,834,500	78.10%
30,001 to 35,000	104	3,380,000	8,866	96.96%	63,214,500	82.52%
35,001 to 40,000	58	2,175,000	8,924	97.59%	65,389,500	85.35%
40,001 to 50,000	94	4,230,000	9,018	98.62%	69,619,500	90.88%
50,001 to 60,000	50	2,750,000	9,068	99.17%	72,369,500	94.47%
60,001 to 70,000	24	1,560,000	9,092	99.43%	73,929,500	96.50%
70,001 to 80,000	15	1,125,000	9,107	99.60%	75,054,500	97.97%
80,001 to 90,000	6	510,000	9,113	99.66%	75,564,500	98.64%
90,001 to 100,000	11	1,045,000	9,124	99.78%	76,609,500	100.00%
>100,000	20	· -	9,144	100.00%	76,609,500	100.00%
	9,144	76,609,500				

Average Number of Customers 762
Average Consumption 8,378
Median Consumption 5,280

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter	Speci Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
-	25	-	25	14.79%	-	0.00%
1 to 1,000	1	500	26	15.38%	500	0.03%
1,001 to 2,000	5	7,500	31	18.34%	8,000	0.54%
2,001 to 3,000	13	32,500	44	26.04%	40,500	2.71%
3,001 to 4,000	10	35,000	54	31.95%	75,500	5.05%
4,001 to 5,000	22	99,000	76	44.97%	174,500	11.68%
5,001 to 6,000	10	55,000	86	50.89%	229,500	15.36%
6,001 to 7,000	14	91,000	100	59.17%	320,500	21.45%
7,001 to 8,000	5	37,500	105	62.13%	358,000	23.95%
8,001 to 9,000	8	68,000	113	66.86%	426,000	28.50%
9,001 to 10,000	4	38,000	117	69.23%	464,000	31.05%
10,001 to 12,000	12	132,000	129	76.33%	596,000	39.88%
12,001 to 14,000	8	104,000	137	81.07%	700,000	46.84%
14,001 to 16,000	6	90,000	143	84.62%	790,000	52.86%
16,001 to 18,000	4	68,000	147	86.98%	858,000	57.41%
18,001 to 20,000	1	19,000	148	87.5 <b>7</b> %	877,000	58.68%
20,001 to 25,000	11	247,500	159	94.08%	1,124,500	75.24%
25,001 to 30,000	2	55,000	161	95.27%	1,179,500	78.92%
30,001 to 35,000	1	32,500	162	95.86%	1,212,000	81.10%
35,001 to 40,000	l	37,500	163	96.45%	1,249,500	83.61%
40,001 to 50,000	4	180,000	167	98.82%	1,429,500	95.65%
50,001 to 60,000	-	, -	167	98.82%	1,429,500	95.65%
60,001 to 70,000	1	65,000	168	99.41%	1,494,500	100.00%
70,001 to 80,000	-	-	168	99.41%	1,494,500	100.00%
80,001 to 90,000	_	_	168	99.41%	1,494,500	100.00%
90,001 to 100,000	-		168	99.41%	1,494,500	100.00%
>100,000	ı	_	169	100.00%	1,494,500	100.00%
2 100,000	169	1,494,500	107	150.0074	1, 1, 1, 300	100.0070
		•				
		Average Number of	Customers	14.08		
		Average Consumpti	on	8,843		
		Median Consumptio	on	2,880		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 3 of 4

	Required for: All Utilities	_ X _
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1.5 inch meter	Spect Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	11	-	11	13.58%	-	0.00%
I to 1,000	11	5,500	22	27.16%	5,500	0.43%
1,001 to 2,000	1	1,500	23	28.40%	7,000	0.55%
2,001 to 3,000	1	2,500	24	29.63%	9,500	0.74%
3,001 to 4,000	3	10,500	27	33.33%	20,000	1.56%
4,001 to 5,000	2	9,000	29	35.80%	29,000	2.26%
5,001 to 6,000	7	38,500	36	44.44%	67,500	5.26%
6,001 to 7,000	1	6,500	37	45.68%	74,000	5.77%
7,001 to 8,000	2	15,000	39	48.15%	89,000	6.94%
8,001 to 9,000	2	17,000	41	50.62%	106,000	8.27%
9,001 to 10,000	-	-	41	50.62%	106,000	8.27%
10,001 to 12,000	-	<del>-</del>	41	50.62%	106,000	8.27%
12,001 to 14,000	3	39,000	44	54.32%	145,000	11.31%
14,001 to 16,000	1	15,000	45	55.56%	160,000	12.48%
16,001 to 18,000	-		45	55.56%	160,000	12.48%
18,001 to 20,000	-	~	45	55.56%	160,000	12.48%
20,001 to 25,000	3	67,500	48	59.26%	227,500	17.74%
25,001 to 30,000	4	110,000	52	64.20%	337,500	26.32%
30,001 to 35,000	7	227,500	59	72.84%	565,000	44.05%
35,001 to 40,000	5	187,500	64	79.01%	752,500	58.67%
40,001 to 50,000	3	135,000	67	82.72%	887,500	69.20%
50,001 to 60,000	-		67	82.72%	887,500	69.20%
60,001 to 70,000	1	65,000	68	83.95%	952,500	74.27%
70,001 to 80,000	2	150,000	70	86.42%	1,102,500	85.96%
80,001 to 90,000	1	85,000	71	87.65%	1,187,500	92.59%
90,001 to 100,000	1	95,000	72	88.89%	1,282,500	100.00%
>100,000	9	-	81	100.00%	1,282,500	100.00%
· ·	81	1,282,500				
		Average Number of	f Customers	6.75		
		Average Concumnt		15.833		

Average Number of Customers 6.75
Average Consumption 15,833
Median Consumption 2,880

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 4 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
2 inch meter	Specl Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	_	-	_	0.00%	_	0.00%
l to 1,000	_	_	-	0.00%	•	0.00%
1,001 to 2,000	_	•	_	0.00%	•	0.00%
2,001 to 3,000	-	-	-	0.00%	-	0.00%
3,001 to 4,000	_	_	_	0.00%		0.00%
4,001 to 5,000	4	18,000	4	11.11%	18,000	3.43%
5,001 to 6,000	3	16,500	7	19.44%	34,500	6.58%
6,001 to 7,000	3	19,500	10	27.78%	54,000	10.30%
7,001 to 8,000	3	22,500	13	36.11%	76,500	14.59%
8,001 to 9,000	2	17,000	15	41.67%	93,500	17.83%
9,001 to 10,000	2	19,000	17	47.22%	112,500	21.45%
10,001 to 12,000	2	22,000	19	52.78%	134,500	25.64%
12,001 to 14,000	3	39,000	22	61.11%	173,500	33.08%
14,001 to 16,000	1	15,000	23	63.89%	188,500	35.94%
16,001 to 18,000	1	17,000	24	66.67%	205,500	39.18%
18,001 to 20,000	1	19,000	25	69.44%	224,500	42.80%
20,001 to 25,000	4	90,000	29	80.56%	314,500	59.96%
25,001 to 30,000	6	165,000	35	97.22%	479,500	91.42%
30,001 to 35,000	-	-	35	97.22%	479,500	91.42%
35,001 to 40,000	-		35	97.22%	479,500	91.42%
40,001 to 50,000	1	45,000	36	100.00%	524,500	100.00%
50,001 to 60,000	-	=	36	100.00%	524,500	100.00%
60,001 to 70,000	-		36	100.00%	524,500	100.00%
70,001 to 80,000	-	-	36	100.00%	524,500	100.00%
80,001 to 90,000	•	-	36	100.00%	524,500	100.00%
90,001 to 100,000		-	36	100.00%	524,500	100.00%
>100,000		-	36	100.00%	524,500	100.00%
,	36	524,500				
		Average Number of (	Customers	3.00		
		Average Consumptio		14,569		
		Median Consumption	1	2,880		

Supporting Schedules:

# EXHIBIT 2 H SCHEDULES INDIADA

Test Year Ended December 31, 2009

Schedule: H-1

Title: Summary of Revenues by Customer

Classification - Present and Proposed Rates

3,930

13.65%

					Req	uired for: A	All Utilities	
Explanation:					Class A			
Schedule comparing reven	ues b	y customer clas	sifica	ition for	Class B			
the Test Year, at present ar		(	Class C					
,	-	•				(	Class D	
						5	SpecI Reqmt	
	]	Revenues in th	e Tes	et Year (a)	I	Proposed I	ncrease (b)	
<b>Customer Classification</b>	P	resent Rates	Pro	posed Rates	A	mount	%	
Residential								
5/8 x 3/4 inch	\$	27,751	\$	32,344		4,593	16.55%	
1 inch	\$	178	\$	376		198	111.14%	
Commercial								
Emergency Surcharge	\$	861		-		(861)	-100.00%	
Total Water Revenues	\$	28,790	\$	32,720	\$	3,930	13.65%	
Other Revenues						-	#DIV/0!	

Note: For combination utilities, above information should be presented in total and by department.

\$

28,790

Supporting Schedules:

**Total Revenues** 

Recap Schedules:

32,720

(a) H-2

(b) A-1

Indiada Water Company Test Year Ended December 31, 2009

#### Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities	X
Explanation:	Class A	
Schedule comparing present rate schedules with proposed	Class B	
ate schedule.	Class C	
	Class D	
Note: Rates apply to both residential and commercial usage)	Speci Reqmt	

Description	Pre	sent Rate	Pro	posed Rate	% change
MONTHLY USAGE CHARGE (					, , , , , , , , , , , , , , , , , , ,
5/8" x 3/4" Meter	\$	15.00	\$	25.35	69%
3/4" Meter	\$	15.00	\$	63.38	323%
I" Meter	\$	15.00		63.38	323%
I-1/2" Meter	\$	15.00		126.75	745%
2" Meter	\$	15.00		212.94	1320%
3" Meter	\$	15.00		405.60	2604%
4" Meter	\$	15.00		633.75	4125%
6" Meter	\$	15.00		1,267.50	8350%
8" Meter	2	15.00		1,901.25	12575%
8 Meter	J)	15.00	æ	1,201.23	1237370
Commodity Charges Per 1,000 G	allons	i:		•	
5/8 x 3/4 - inch meter	_				
Tier one: 0 - 4,000 Gallons	\$	3.50	\$	1.82	
Tier two: 4,001 to 13,000 Gallons	\$	3.50	\$	2.94	
Tier three: All Gallons Over 13,000	\$	3.50	\$	3.58	
3/4 - inch meter					
Tier one: 0 - 4,000 Gallons	\$	3.50	\$	1.82	
Tier two: 4,001 to 15,000 Gallons	\$	3.50	\$	2.94	
Tier three: All Gallons Over 15,000	\$	3.50	\$	3.58	
One - inch meter					
Tier one: 0 -40,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over40,000	\$	3.50	\$	2.94	
One and one half - inch meter					
Tier one: 0 - 100,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over100,000	\$	3.50	\$	2.94	
Two - inch meter					
Tier one: 0 - 100,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 100,000	\$	3.50	\$	2.94	
William South makes					
Three - inch meter	\$	3.50	\$	1.82	
Tier one: 0 - 250,000 Gallons Tier two: All Gallons Over 250,000	3 \$	3.50	ъ \$	2.94	
Hel (wo. All Gallons Over 230,000	J	3.50	JP	2.74	
Four - inch meter					
Tier one: 0 - 400,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 400,000	\$	3.50	\$	2.94	
Six - inch meter					
Tier one: 0 - 825,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 825,000	\$	3.50	\$	2.94	
Eight - inch meter					
Tier one: 0 - 1,250,000 Gallons	\$	3.50	\$	1.82	
Tier two: All Gallons Over 1,250,00	_	3.50	\$	2.94	
THE TWO. WILL DATIONS OVER 1,230,00	Ф	3.30	Ψ,	4.77	

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Pre	esent Rate	Prop	osed Rate	% change
SERVICE CHARGES					
Establishment	\$	20.00	\$	35.00	75.00%
Establishment (After Hours)		50.00	\$	50.00	0.00%
Reconnection (Delinquent)		10.00	\$	35.00	250.00%
Reconnection (After Hours)		40.00	\$	50.00	25.00%
Meter Test (If Correct)		20.00		Cost	
Meter Reread (If Correct)		10.00	\$	5.00	-50.00%
NSF Check Charge		10.00	\$	35.00	250.00%
Deposit		*		*	
Deposit Interest (Per Annum)		*		*	
Deferred Payment (Per Month)		**		**	
Late Charge (Per Month)		**		**	
Re-establishment (Within 12 Month	\$	50.00		***	
Main Extension		N/A		Cost	

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

#### SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

relandable I disduit to 11/10		1			Pro	posed Rates			
Description	Pre	sent Rate	Se	rvice Line	M	eter Charge	To	tal Charge	% change
5/8" x 3/4" Meter	\$	100.00	\$	400.00	\$	100.00	\$	500.00	400%
3/4" Meter		120.00	\$	415.00	\$	205.00		620.00	417%
1" Meter		200.00	\$	465.00	\$	265.00		730.00	265%
1-1/2" Meter		300.00	\$	520.00	\$	475.00		995.00	232%
2" Meter - Turbine	\$	500.00	\$	800.00	\$	995.00		1,795.00	100%
2" Meter - Compound			\$	800.00	\$	1,840.00		2,640.00	
3" Meter - Turbine			\$	1,015.00	\$	1,620.00		2,635.00	100%
3" Meter - Compound			\$	1,135.00	\$	2,495.00		3,630.00	
4" Meter - Turbine			\$	1,430.00	\$	2,570.00		4,000.00	100%
4" Meter - Compound			\$	1,610.00	\$	3,545,00		5,155.00	
6" Meter - Turbine			\$	2,150.00	\$	4,925.00		7,075.00	100%
6" Meter - Compound			\$	2,270.00	\$	6,820.00		9,090.00	
8" Meter - Turbine			\$	2,881.00	\$	9,456.00		12,337.00	100%
8" Meter - Compound			\$	3,860.54	\$	18,155.52		22,016.06	

<sup>\*</sup> Per Commission Rule AAC R-14-2-403(B).

<sup>\*\* 1.50%</sup> of unpaid monthly balance.

<sup>\*\*\*</sup> Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

<sup>\*\*\*\* 1%</sup> of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 1 of 2

Required for	or: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
•	Class D	
5/8" x 3/4" meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
- \$	15.00	\$ 25.35	69.00%
1,000	15.00	27.17	81.13%
2,000	18.50	28.99	56.70%
3,000	22.00	30.81	40.05%
4,000	25.50	32.63	27.96%
5,000	29.00	35.57	22.66%
6,000	32.50	38.51	18.49%
7,000	36.00	41.45	15.14%
8,000	39.50	44.39	12.38%
9,000	43.00	47.33	10.07%
10,000	46.50	50.91	9.48%
15,000	64.00	68.81	7.52%
20,000	81.50	86.71	6.39%
25,000	99.00	104.61	5.67%
50,000	186.50	194.11	4.08%
75,000	274.00	283.61	3.51%
100,000	361.50	373.11	3.21%
125,000	449.00	462.61	3.03%
150,000	536.50	552.11	2.91%
175,000	624.00	641.61	2.82%
200,000	711.50	731.11	2.76%

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 2 of 2

Required for	or: All Utilities	$X \mid X$
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter - residential	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill	Percent Increase
_	\$ 15.00	\$ 63.38	322.50%
1,000	15,00	65.20	334.63%
2,000	18.50	67.02	262.24%
3,000	22.00	68.84	212.89%
4,000	25.50	70.66	177.08%
5,000	29.00	72.48	149.91%
6,000	32.50	74.30	128.60%
7,000	36.00	76.12	111.43%
8,000	39.50	77.94	97.30%
9,000	43.00	79.76	85.48%
10,000	46.50	81.58	75.43%
15,000	64.00	90.68	41.68%
20,000	81.50	99.78	22.42%
25,000	99.00	108.88	9.97%
40,000	151.50	136.18	-10.12%
50,000	186.50	165.58	-11.22%
75,000	274.00	239.08	-12.75%
100,000	361.50	312.58	-13.53%
125,000	449.00	386.08	-14.01%
150,000	536.50	459.58	-14.34%
175,000	624.00	533.08	-14.57%
200,000	711.50	606.58	-14.75%
,			

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 1 of 2

	Required for: All Utilities	LX_
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
5/8 x 3/4 inch meter - Residential	Spec1 Reqmt	

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	22		22	3.35%		0.00%
1 to 1,000	26	13,000	48	7.31%	13,000	0.23%
1,001 to 2,000	71	106,500	119	18.11%	119,500	2.07%
2,001 to 3,000	67	167,500	186	28.31%	287,000	4.97%
3,001 to 4,000	79	276,500	265	40.33%	563,500	9.76%
4,001 to 5,000	47	211,500	312	47.49%	775,000	13.43%
5,001 to 6,000	52	286,000	364	55.40%	1,061,000	18.39%
6,001 to 7,000	33	214,500	397	60.43%	1,275,500	22.10%
7,001 to 8,000	35	262.500	432	65.75%	1,538,000	26.65%
8,001 to 9,000	26	221,000	458	69.71%	1,759,000	30.48%
9.001 to 10,000	30	285,000	488	74.28%	2,044,000	35.42%
10,001 to 12,000	35	385,000	523	79.60%	2,429,000	42.09%
12,001 to 14,000	18	234,000	541	82.34%	2,663,000	46.14%
14,001 to 16,000	18	270,000	559	85.08%	2,933,000	50.82%
16,001 to 18,000	16	272,000	575	87.52%	3,205,000	55.54%
18,001 to 20,000	9	171,000	584	88.89%	3,376,000	58.50%
20,001 to 25,000	27	607,500	611	93.00%	3,983,500	69.03%
25,001 to 30,000	16	440.000	627	95.43%	4,423,500	76.65%
30,001 to 35,000	10	325,000	637	96.96%	4,748,500	82.28%
35,001 to 40,000	9	337,500	646	98.33%	5,086,000	88.13%
40,001 to 50,000	3	135,000	649	98.78%	5,221,000	90.47%
50,001 to 60,000	1	55,000	650	98.93%	5,276,000	91.42%
60,001 to 70,000	3	195,000	653	99.39%	5,471,000	94.80%
70,001 to 80,000	4	300,000	657	100.00%	5,771,000	100.00%
80,001 to 90,000	0	500,000	657	100.00%	5,771,000	100.00%
90,001 to 100,000	ő	_	657	100.00%	5,771,000	100.00%
>100,000	ő	-	657	100.00%	5,771,000	100.00%
~100,000	657	5,771,000	0,,		5,7,1,000	200.0074

Average Number of Customers 55
Average Consumption 8,784
Median Consumption 5,280

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 2

Explanation
-------------

Schedule(s) showing billing activity by block for each rate

schedule.

1 inch meter - Residential

Required for: All Utilities

Class A

Class B

Class C

Class D Speci Reqmt

	Number of	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	_	_		0.00%	-	0.00%
1 to 1,000	-	-	-	0.00%	_	0.00%
1,001 to 2,000	ī	1,500	1	20.00%	1,500	4.62%
2,001 to 3,000	2	5,000	3	60.00%	6,500	20.00%
3,001 to 4,000	1	3,500	4	80.00%	10,000	30.77%
4,001 to 5,000	<u>-</u>	-	4	80.00%	10,000	30.77%
5,001 to 6,000	<del>-</del> .	_	4	80.00%	10,000	30.77%
6,001 to 7,000	-	_	4	80.00%	10,000	30.77%
7,001 to 8,000	-	•	4	80.00%	10,000	30.77%
8,001 to 9,000		-	4	80.00%	10,000	30.77%
9,001 to 10,000	-	-	4	80.00%	10,000	30.77%
10,001 to 12,000	-	**	4	80.00%	10,000	30.77%
12,001 to 14,000	_	_	4	80.00%	10,000	30.77%
14,001 to 16,000	•	_	4	80.00%	10,000	30.77%
16,001 to 18,000	_	_	4	80.00%	10,000	30.77%
18,001 to 20,000	_	-	4	80.00%	10,000	30.77%
20,001 to 25,000	1	22,500	5	100.00%	32,500	100.00%
25,001 to 30,000	-	•	5	100.00%	32,500	100.00%
30,001 to 35,000	÷.	_	5	100.00%	32,500	100.00%
35,001 to 40,000	-	•	, 5	100.00%	32,500	100.00%
40,001 to 50,000	_	_	5	100.00%	32,500	100.00%
50,001 to 60,000	_	-	5	100.00%	32,500	100.00%
60,001 to 70,000	-	_	5	100.00%	32,500	100.00%
70,001 to 80,000		_	5	100.00%	32,500	100.00%
80,001 to 90,000	_	-	5	100.00%	32,500	100.00%
90,001 to 100,000	-		5	100.00%	32,500	100.00%
>100,000	-	-	5	100.00%	32,500	100.00%
•	5	32,500			·	
		Average Number of	Customers	0.42		
		Average Consumpti		6,500		
		Median Consumption		2,880		

Supporting Schedules:

## **EXHIBIT 2**

# H SCHEDULES CONSOLIDATED

#### East Slope, Antelope Run, Indiada Consolid: Schedule: H-1

Test Year Ended December 31, 2009

Title: Summary of Revenues by Customer

Classification - Present and Proposed Rates

	Required for: All Utilities	X	
Explanation:	Class A		
Schedule comparing revenues by customer classification for	Class B		]
the Test Year, at present and proposed rates.	Class C		]
	Class D		
	Specl Reqmt		

	Revenues in th	e Tes	t Year (a)	Proposed I	ncrease (b)
Customer Classification	 Present Rates	Pro	posed Rates	Amount	9/0
Residential					
5/8 x 3/4 inch	\$ 263,401	\$	644,522	381,121	144.69%
1.5 inch	\$ 6,215	\$	16,430	10,215	164.36%
1 inch	\$ 8,153	\$	22,534	14,381	176.39%
2 inch	\$ 4,027		11,931	7,904	196.26%
Emergency Surcharge	\$ 14,519		0	(14,519)	-100.00%
Total Water Revenues	\$ 296,315	\$	695,417	\$ 399,102	134.69%
Other Revenues	\$ 3,724	\$	3,724	-	0%
Total Revenues	\$ 300,040	\$	699,141	\$ 399,102	133.02%

Note: For combination utilities, above information should be presented in total and by department.

Supporting Schedules:

Recap Schedules:

(a) H-2

(b) A-1

## East Slope, Antelope Run, Indiada Consolidated Test Year Ended December 31, 2009

#### Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 1 of 2

	Required for: All Utilities	$\mathbf{x}$
Explanation:	Class A	
Schedule comparing present rate schedules with proposed	Class B	
rate schedule.	Class C	LT
	Class D	LT
Note: Rates apply to both residential and commercial usage)	Speci Reqmt	

Description	Present Rate	<b>Proposed Rate</b>	% change
MONTHLY USAGE CHARGE (	includes first 2	000 gallons)	
5/8" x 3/4" Meter	NA	\$ 25.35	NA
3/4" Meter	NA	63.38	NA
1" Meter	NA	63.38	NA
I-1/2" Meter	NA	126.75	NA
2" Meter	NA	212.94	NA
3" Meter	NA	405.60	NA
4" Meter	NA	633.75	NA
6" Meter	NA	1,267.50	NA
8" Meter	NA	1,901.25	NA
Commodity Charges Per 1,000 G	allons:		
5/8 x 3/4 - inch meter	-		
Tier one: 0 - 4,000 Gallons	NA	\$ 1.820	
Tier two: 4,001 to 13,000 Gallons	NA	\$ 2.940	
Tier three: All Gallons Over 13,000	NA	\$ 3.580	
3/4 - inch meter	-		
Tier one: 0 - 4,000 Gallons	NA	\$ 1.820	
Tier two: 4,001 to 15,000 Gallons	NA	\$ 2.940	
Tier three: All Gallons Over 15,000	NA	\$ 3.580	
One - inch meter			
Tier one: 0 -40,000 Gallons	NA	\$1.82	
Tier two: All Gallons Over40,000	NA	<b>\$</b> 2.94	
One and one half - inch meter			
Tier one: 0 - 100,000 Gallons	NA	\$1.82	
Fier two: All Gallons Over100,000	NA	\$2.94	
Two - inch meter			
Tier one: 0 - 100,000 Gallons	NA	\$1.82	
Fier two: All Gallons Over 100,000	NA	\$2.94	
Three - inch meter			
Fier one: 0 - 250,000 Gallons	NA	\$1.82	
Fier two: All Gallons Over 250,000	NA	\$2.94	
Four - inch meter			
Fier one: 0 - 400,000 Gallons	NA	\$1.82	
Fier two: All Gallons Over 400,000	NA	\$2.94	
Six - inch meter			
Fier one: 0 - 825,000 Gallons	NA	\$1.82	
Fier two: All Gallons Over 825,000	NA	\$2.94	
Sight - inch meter			
Tier one: 0 - 1,250,000 Gatlons	NA	\$1.82	
Tier two: All Gallons Over 1,250,00		\$2.94	

#### East Slope, Antelope Run, Indiada Consolidated

Test Year Ended December 31, 2009

Schedule: H-3

Title: Changes in Representative Rate Schedules - Page 2 of 2

Description	Present Rate	Proposed Rate	e % change
SERVICE CHARGES			
Establishment	NA	\$ 35.00	NA
Establishment (After Hours)	NA	50.00	NA
Reconnection (Delinquent)	NA	35.00	NA
Reconnection (After Hours)	NA	50.00	NA
Meter Test (If Correct)	NA	Cost	NA
Meter Reread (If Correct)	NA	5.00	NA
NSF Check Charge	NA	35.00	NA
Deposit	*	*	NA
Deposit Interest (Per Annum)	*	*	NA
Deferred Payment (Per Month)	**	**	NA
Late Charge (Per Month)	**	**	NA
Re-establishment (Within 12 Month	***	***	NA
Main Extension	N/A	Cost	NA

MONTHLY SERVICE CHARGE

FOR FIRE SPRINKLER:

N/A

#### SERVICE LINE AND METER INSTALLATION CHARGES

Refundable Pursuant to AAC R14-2-405

			]		
Description	Present Rate	Service Line	Meter Charge	Total Charge	% change
5/8" x 3/4" Meter	NA	\$ 400.00	\$ 100.00	\$ 500.00	NA
3/4" Meter	NA	415.00	205.00	620.00	NA
I" Meter	NA	465.00	265.00	730.00	NA
1-1/2" Meter	NA	520.00	475.00	995.00	NA
2" Meter - Turbine	NA	800.00	995.00	1,795.00	NA
2" Meter - Compound	NA	800.00	1,840.00	2,640.00	NA
3" Meter - Turbine	NΛ	1,015.00	1,620.00	2,635.00	NA
3" Meter - Compound	NA	1,135.00	2,495.00	3,630.00	NA
4" Meter - Turbine	NA	1,430.00	2,570.00	4,000.00	NA
4" Meter - Compound	NA	1,610.00	3,545.00	5,155.00	NA
6" Meter - Turbine	NA	2,150.00	4,925.00	7,075.00	NA
6" Meter - Compound	NA Í	2,270.00	6,820.00	9,090.00	NA
8" Meter - Turbine	NA	2,881.00	9,456.00	12,337.00	NA
8" Meter - Compound	NA [	3,860.54	18,155.52	22,016.06	NA

Per Commission Rule AAC R-14-2-403(B).

<sup>\*\* 1.50%</sup> of unpaid monthly balance.

<sup>\*\*\*</sup> Month off system times the monthly minimum per Commission rule AAC R14-2-403(D).

<sup>\*\*\*\* 1%</sup> of monthly minimum for a comparable sized meter connection, but no less than \$5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

### East Slope, Antelope Run, Indiada Consolidated

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 1 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills	at varying Class B	
consumption levels at present and proposed re-	ates. Class C	
	Class D	
5/8" x 3/4" meter	Specl Reqmt	

Monthly Consumption	Present Bill	P	roposed Bill	Percent Increase
-	NA	\$	25.35	NA
1,000	NA		27.17	NA
2,000	NA		28.99	NA
3,000	NA		30.81	NA
4,000	NA		32.63	NA
5,000	NA		35.57	NA
6,000	NA		38.51	NA
7,000	NA		41.45	NA
8,000	NA.		44.39	NA
9,000	NA		47.33	NA
10,000	NA		50.27	NA
13,000	NA		59.09	NA
15,000	NA		66.25	NA
20,000	NA		84.15	NA
25,000	NA		102.05	NA
50,000	NA		191.55	NA
75,000	NA		281.05	NA
100,000	NA		370.55	NA
125,000	NA		460.05	NA
150,000	NA		549.55	NA
175,000	NA		639.05	NA
200,000	NA		728.55	NA

#### East Slope, Antelope Run, Indiada Consolidated

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 2 of 4

Requi	ired for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at var	ying Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill	Proposed Bill		Percent Increase
-	NA	\$	63.38	NA
1,000	NA		65.20	NA
2,000	NA		67.02	NA
3,000	NA		68.84	NA
4,000	NA		70.66	NA
5,000	NA		72.48	NA
6,000	NA		74.30	NA
7,000	NA		76.12	NA
8,000	NA		77.94	NA
9,000	NA		79.76	NA
10,000	NA		81.58	NA
15,000	NA		90.68	NA
20,000	NA		99.78	NA
25,000	NA		108.88	NA
40,000	NA		136.18	NA
50,000	NA		165.58	NA
75,000	NA		165.58	NA
100,000	NA		165.58	NA
125,000	NA		320.28	NA
150,000	NA		643.68	NA
175,000	NA		643,68	NA
200,000	NA		643.68	NA

Test Year Ended December 31, 2009

Schedule: H-4 Title: Typical Bill Analysis Page 3 of 4

Require	ed for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at varying	ng Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
1.5 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill_	P	roposed Bill	Percent Increase
	NA	\$	126.75	NA
1,000	NA NA	ъ	128.57	NA NA
2,000	NA NA		130.39	NA NA
3,000	NA		130.33	NA
4,000	NA NA		134.03	NA
5,000	NA NA		135.85	NA
6,000	NA		137.67	NA NA
7,000	NA		139.49	NΛ
8,000	NA		141.31	NA
9,000	NA		143.13	NA
10,000	NA		144.95	NA
15,000	NA		154.05	NA
20,000	NA		163.15	NA
25,000	NA		172.25	NA
50,000	NA		217.75	NA
75,000	NA		263.25	NA
100,000	NA		308.75	NA
125,000	NA		382.25	NA
150,000	NA		455.75	NA
175,000	NA		529.25	NA
200,000	NA		602.75	NA

Supporting Schedules:

Test Year Ended December 31, 2009

Schedule: H-4
Title: Typical Bill
Analysis
Page 4 of 4

Requi	red for: All Utilities	X
Explanation:	Class A	
Schedule(s) comparing typical customer bills at vary	ying Class B	
consumption levels at present and proposed rates.	Class C	
	Class D	
2 inch meter	Specl Reqmt	

Monthly Consumption	Present Bill	P	roposed Bill	Percent Increase
_	NA	\$	212.94	NA
1,000	NA	•	214.76	NA
2,000	NA		216.58	NA
3,000	NA		218.40	NA
4,000	NA		220.22	NA
5,000	NA		222.04	NA
6,000	NA		223.86	NA
7,000	NA		225.68	NA
8,000	NA		227.50	NA
9,000	NA		229.32	NA
10,000	NA		231.14	NA
15,000	NA		240.24	NA
20,000	NA		249.34	NA
25,000	NA		258.44	NA
50,000	NA		303.94	NA
75,000	NA		349.44	NA
100,000	NA		394.94	NA
125,000	NA		468.44	NA
150,000	NA		541.94	NA
175,000	NA		615.44	NA
200,000	NA		688.94	NA

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5
Title: Bill Count
Page 1 of 4

	Required for: All Utilities
Explanation:	Class A
Schedule(s) showing billing activity by block for each rate	Class B
schedule.	Class C
	Class D

Class B
Class C
Class D
Specl Reqmt

5/8 x 3/4 inch meter - Residential

	Number of	Consumption	Cumuta	tive Bills	Cumulative C	onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	285	_	285	2.43%	_	0.00%
1 to 1,000	629	314,500	914	7.78%	314,500	0.30%
1,001 to 2,000	935	1,402,500	1,849	15.73%	1,717,000	1.64%
2,001 to 3,000	1099	2,747,500	2,948	25.09%	4,464,500	4.27%
3,001 to 4,000	1223	4,280,500	4,171	35.49%	8,745,000	8.37%
4,001 to 5,000	1193	5,368,500	5,364	45.65%	14,113,500	13.51%
5,001 to 6,000	991	5,450,500	6,355	54.08%	19,564,000	18.73%
6,001 to 7,000	739	4,803,500	7,094	60.37%	24,367,500	23.32%
7,001 to 8,000	597	4,477,500	7,691	65.45%	28,845,000	27.61%
8,001 to 9,000	509	4,326,500	8,200	69.78%	33,171,500	31.75%
9,001 to 10,000	406	3,857,000	8,606	73.24%	37,028,500	35.44%
10,001 to 12,000	614	6,754,000	9,220	78.46%	43,782,500	41.91%
12,001 to 14,000	462	6,006,000	9,682	82.39%	49,788,500	47.65%
14,001 to 16,000	354	5,310,000	10,036	85.41%	55,098,500	52.74%
16,001 to 18,000	278	4,726,000	10,314	87.77%	59,824,500	57.26%
18,001 to 20,000	213	4,047,000	10,527	89.58%	63,871,500	61.13%
20,001 to 25,000	409	9,202,500	10,936	93.06%	73,074,000	69.94%
25,001 to 30,000	254	6,985,000	11,190	95.23%	80,059,000	76.63%
30,001 to 35,000	158	5,135,000	11,348	96.57%	85,194,000	81.54%
35,001 to 40,000	100	3,750,000	11,448	97.42%	88,944,000	85.13%
40,001 to 50,000	124	5,580,000	11,572	98.48%	94,524,000	90.47%
50,001 to 60,000	66	3,630,000	11,638	99.04%	98,154,000	93.95%
60,001 to 70,000	38	2,470,000	11,676	99.36%	100,624,000	96.31%
70,001 to 80,000	26	1,950,000	11,702	99.58%	102,574,000	98.18%
80,001 to 90,000	9	765,000	11,711	99.66%	103,339,000	98.91%
90,001 to 100,000	12	1,140,000	11,723	99.76%	104,479,000	100.00%
>100,000	28	-	11,751	100.00%	104,479,000	100.00%
	11,751	104,479,000			·	
	,	Average Number of	Customers	979		

Average Number of Customers 979
Average Consumption 8,891
Median Consumption 5,280

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 2 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1 inch meter	Speci Reqmt	

	Number of Consumption Cumulative Bills		tive Bills	Cumulative C	onsumption	
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
_	25		25	11.26%		0.00%
I to 1,000	2	1,000	27	12.16%	1,000	0.04%
1,001 to 2,000	6	9,000	33	14.86%	10,000	0.36%
2,001 to 3,000	16	40,000	49	22.07%	50,000	1.79%
3,001 to 4,000	15	52,500	64	28.83%	102,500	3.66%
4,001 to 5,000	27	121,500	91	40.99%	224,000	8.01%
5,001 to 6,000	11	60,500	102	45.95%	284,500	10.17%
6,001 to 7,000	16	104,000	118	53.15%	388,500	13.89%
7,001 to 8,000	9	67,500	127	57.21%	456,000	16.30%
8,001 to 9,000	8	68,000	135	60.81%	524,000	18.73%
9,001 to 10,000	4	38,000	139	62.61%	562,000	20.09%
10,001 to 12,000	12	132,000	151	68.02%	694,000	24.81%
12,001 to 14,000	8	104,000	159	71.62%	798,000	28.53%
14,001 to 16,000	9	135,000	168	75.68%	933,000	33.35%
16,001 to 18,000	7	119,000	175	78.83%	1,052,000	37.61%
18,001 to 20,000	2	38,000	177	79.73%	1,090,000	38.96%
20,001 to 25,000	13	292,500	190	85.59%	1,382,500	49.42%
25,001 to 30,000	4	110,000	194	87.39%	1,492,500	53.35%
30,001 to 35,000	3	97,500	197	88.74%	1,590,000	56.84%
35,001 to 40,000	I	37,500	198	89.19%	1,627,500	58.18%
40,001 to 50,000	5	225,000	203	91.44%	1,852,500	66.22%
50,001 to 60,000	1	55,000	204	91.89%	1,907,500	68.19%
60,001 to 70,000	6	390,000	210	94.59%	2,297,500	82.13%
70,001 to 80,000	3	225,000	213	95.95%	2,522,500	90.17%
80,001 to 90,000	1	85,000	214	96.40%	2,607,500	93.21%
90,001 to 100,000	2	190,000	216	97.30%	2,797,500	100.00%
>100,000	6	-	222	100.00%	2,797,500	100.00%
	222	2,797,500				

Average Number of Customers 18.50
Average Consumption 12,601
Median Consumption 2,880

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 3 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
1.5 inch meter	Spect Regmt	

	Number of	Consumption	Cumula	Cumulative Bills		onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
	11		11	13.58%		0.000/
I to I,000	11	5,500	22	27.16%	5,500	0.00%
1,001 to 2,000	1	1,500	23	28.40%		0.43%
2,001 to 3,000	1	2,500	23	29.63%	7,000 9,500	0.55%
3,001 to 4,000	3		27			0.74%
4,001 to 5,000	2	10,500 9,000	27	33.33%	20,000	1.56%
5,001 to 6,000	7		36	35.80%	29,000	2.26%
		38,500 6,500		44.44%	67,500	5.26%
6,001 to 7,000	1	•	37	45.68%	74,000	5.77%
7,001 to 8,000	2	15,000	39	48.15%	89,000	6.94%
8,001 to 9,000	2	17,000	41	50.62%	106,000	8.27%
9,001 to 10,000	-	-	41	50.62%	106,000	8.27%
10,001 to 12,000	-	-	41	50.62%	106,000	8.27%
12,001 to 14,000	3	39,000	44	54.32%	145,000	11.31%
14,001 to 16,000	l	15,000	45	55.56%	160,000	12.48%
16,001 to 18,000	-	-	45	55.56%	160,000	12.48%
18,001 to 20,000	•	-	45	55.56%	160,000	12.48%
20,001 to 25,000	3	67,500	48	59.26%	227,500	17.74%
25,001 to 30,000	4	110,000	52	64.20%	337,500	26.32%
30,001 to 35,000	7	227,500	59	72.84%	565,000	44.05%
35,001 to 40,000	5	187,500	64	79.01%	752,500	58.67%
40,001 to 50,000	3	135,000	67	82.72%	887,500	69.20%
50,001 to 60,000	-	-	67	82.72%	887,500	69.20%
60,001 to 70,000	1	65,000	68	83.95%	952,500	74.27%
70,001 to 80,000	2	150,000	70	86.42%	1,102,500	85.96%
80,001 to 90,000	1	85,000	71	87.65%	1,187,500	92.59%
90,001 to 100,000	ļ	95,000	72	88.89%	1,282,500	100.00%
>100,000	9	-	81	100.00%	1,282,500	100.00%
,	81	1,282,500			-,,	
	,	Average Number of	Customers	6.75		
		Average Consumption		15,833		
		Median Consumptio		2,880		

Supporting Schedules:

Test Year Ended June 30, 2009

Schedule: H-5 Title: Bill Count Page 4 of 4

	Required for: All Utilities	X
Explanation:	Class A	
Schedule(s) showing billing activity by block for each rate	Class B	
schedule.	Class C	
	Class D	
2 inch meter	SpecI Reqmt	

	Number of	Consumption	Cumula	Cumulative Bills		onsumption
Block	Bills by Block	By Blocks	No.	% of Total	Amount	% of Total
				0.000/		0.000/
-	-	-	-	0.00%	-	0.00%
1 to 1,000	-	-	-	0.00%	•	0.00%
1,001 to 2,000	-	-	-	0.00%	-	0.00%
2,001 to 3,000	-	-	-	0.00%	-	0.00%
3,001 to 4,000	-	-	-	0.00%	-	0.00%
4,001 to 5,000	4	18,000	4	8.33%	18,000	2.44%
5,001 to 6,000	3	16,500	7	14.58%	34,500	4.67%
6,001 to 7,000	3	19,500	10	20.83%	54,000	7.31%
7,001 to 8,000	3	22,500	13	27.08%	76,500	10.35%
8,001 to 9,000	2	17,000	15	31.25%	93,500	12.65%
9,001 to 10,000	3	28,500	18	37.50%	122,000	16.51%
10,001 to 12,000	4	44,000	22	45.83%	166,000	22.46%
12,001 to 14,000	6	78,000	28	58.33%	244,000	33.02%
14,001 to 16,000	2	30,000	30	62.50%	274,000	37.08%
16,001 to 18,000	1	17,000	31	64.58%	291,000	39.38%
18,001 to 20,000	2	38,000	33	68.75%	329,000	44.52%
20,001 to 25,000	4	90,000	37	77.08%	419,000	56.70%
25,001 to 30,000	7	192,500	44	91.67%	611,500	82.75%
30,001 to 35,000	-	-	44	91.67%	611,500	82.75%
35,001 to 40,000	1	37,500	45	93.75%	649,000	87.82%
40,001 to 50,000	2	90,000	47	97.92%	739,000	100.00%
50,001 to 60,000	-	-	47	97.92%	739,000	100.00%
60,001 to 70,000	_	_	47	97.92%	739,000	100.00%
70,001 to 80,000	-	-	47	97.92%	739,000	100.00%
80,001 to 90,000	_	-	47	97.92%	739,000	100.00%
90,001 to 100,000	_	•	47	97.92%	739,000	100.00%
>100,000	1	_	48	100.00%	739,000	100.00%
~ 100,000	48 -	739,000	70	100.0070	,55,000	
	70	737,000				
		Average Number of		4.00		
		Average Consumpti	on	15,396		
		Median Consumptio	on	2,880		

Supporting Schedules:

## **EXHIBIT 3**

# EXHIBIT 3 ANTELOPE RUN

#### WATER USE DATA SHEET

NAME OF COMPANY	Antelope Run Water Company
ADEQ Public Water System Number:	02-094

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	164	1,402	1,421
2. February	164	1,408	1,430
3. March	164	1,642	1,650
4. April	164	2,226	2,244
5. May	164	3,622	3,722
6. June	167	3,103	3,186
7. July	168	2,644	2,744
8. August	168	2,743	2,780
9. September	168	2,726	2,820
10. October	168	1,428	1,533
11. November	168	1,593	1,623
12. December	168	944	1,473
TOTAL	N/A	25,481	* 26,626

Is the water utility located in an ADWR Active Management Area ("AMA")?

[ ] YES	[X]NO
Does the Company have an	ADWR gallons per capita day ("GPCD") requirement?
[ ] YES	[X] NO
If Yes, please provide the G	SPCD amount: N/A

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

<sup>\*</sup> Gallons pumped cannot equal or be less than the gallons sold.

# EXHIBIT 3 EAST SLOPE

#### WATER USE DATA SHEET

NAME OF COMPANY	East Slope Water Company
ADEQ Public Water System Number:	02-028

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	786	5,137	5,279
2. February	788	4,151	5,330
3. March	792	5,340	5,331
4. April	791	4,238	6,659
5. May	785	9,527	10,149
6. June	782	9,006	9,009
7. July	786	8,054	8,334
8. August	789	10,329	10,674
9. September	786	8,003	8,546
10, October	788	6,501	6,847
11. November	787	7,044	7,880
12, December	781	4,511	4,959
TOTAL	N/A	81,841	* 88,997

Is the wate	Is the water utility located in an ADWR Active Management Area ("AMA")?				
]	] YES	[X] NO			
					_

Does the Company have an ADWR gallons per capita day ("GPCD") requirement?

[ ] YES [ X ] NO

If Yes, please provide the GPCD amount: N/A

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

<sup>\*</sup> Gallons pumped cannot equal or be less than the gallons sold.

# EXHIBIT 3 INDIADA

#### WATER USE DATA SHEET

NAME OF COMPANY	Indiada Water Company, Inc.
ADEQ Public Water System Number:	02-020

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. January	54	299	243
2. February	55	301	402
3. March	55	436	505
4. April	56	527	595
5. May	55	801	784
6. June	55	703	676
7. July	57	567	576
8. August	56	511	507
9. September	55	618	629
10. October	55	358	412
11. November	56	485	506
12. December	55	244	320
TOTAL	N/A	5,850	6,155

Is the water utility located in an ADWR Active Management Area ("AMA")?

I	] YES	[X]	NO
1.	1 120	[ 1. ]	.,.

Does the Company have an ADWR gallons per capita day ("GPCD") requirement?

[ ] YES	[X] NO		
If Yes, please provide th	e GPCD amount:	N/A	_

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

<sup>\*</sup> Gallons pumped cannot equal or be less than the gallons sold.

## **EXHIBIT 4**

# EXHIBIT 4 ANTELOPE RUN

#### WATER COMPANY PLANT DESCRIPTION

#### WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-632904	20	180	140	10	3	1979
55-632905	N/A	N/A			N/A	
55-632906	N/A	N/A			N/A	
			-	·	_,	

<sup>\*</sup> Arizona Department of Water Resources Identification Number

#### OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A		

BOOSTER PUMPS		
Horsepower	Quantity	
5.0	2	

FIRE HYL	DRANTS
Quantity Standard	Quantity Other
	<u> </u>
į	

STORAGE TANKS		
Quantity		
1		

Quantity 1
1
1

Company Name: Antelope Run Water Company	Test Year Ended:	31-Dec-09

### WATER COMPANY PLANT DESCRIPTION CONTINUED

#### **MAINS**

	111241110	
Size (in inches)	Material	Length (in feet)
2	PVC	1,000
3		
4	PVC	13,500
5		
6	PVC	15,500
8	PVC	100
10		
12		

#### **CUSTOMER METERS**

Size (in inches)	Quantity
5/8 x 3/4	163
3/4	
1	4
1 1/2	
2	l
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:		
2 chlorinators		 
STRUCTURES:	•	
OTHER:		
		 <del></del>

2b

Revised 6/2303

# EXHIBIT 4 EAST SLOPE

#### WATER COMPANY PLANT DESCRIPTION

#### WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-805786	20	80	549	8	3	1964
55-805787	20	100	560	8	3	1963
55-805788	75	40	620	12	2	1971
55-805789	75	300	802	10	4	1977
55-558167	3	50	160	6	1	1996

<sup>\*</sup> Arizona Department of Water Resources Identification Number

#### OTHER WATER SOURCES

	O , 113510 , 1111 Elt G G G T T C	
Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
N/A		

BOOSTER PUMPS		
Horsepower	Quantity	
15.0	2	
30.0	2	

FIRE HYDRANTS		
Quantity Other		
1		

STORAGE TANKS		
Quantity		
1		
1		
֡		

Capacity	
Cupucity	Quantity
5,000 gal	3
3,000 gal	1
1,000 gal	1
85 gal	1

Company Name: East S	Slope Water Company	Test Year Ended:	31-Dec-09

### WATER COMPANY PLANT DESCRIPTION CONTINUED

#### MAINS

	MAINS	
Size (in inches)	Material	Length (in feet)
2	PVC	28,000
3	AC	16,000
4	AC/PVC	97,000
5		
6	AC/PVC	10,000
8		
10		
12		<u> </u>
		<u> </u>

### CUSTOMER METERS

Size (in inches)	Quantity
5/8 x 3/4	792
3/4	
1	15
1 1/2	10
2	3
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT.	
5 chlorinators	
	· · · · · · · · · · · · · · · · · · ·
STRUCTURES:	
OTHER:	

# EXHIBIT 4 INDIADA

Company Name: Indiada Water Company Inc. Test	Year Ended: 3	31-Dec-09

#### WATER COMPANY PLANT DESCRIPTION

### WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-805790	1	12	55	8	1	1970
55-805791	2	20	120	8	1	1966
55-805792	1.5	20	120	8	2	1967
					-	
<u> </u>						

<sup>\*</sup> Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Gallons Purchased or Obta (in thousands)	Capacity (gpm)	Name or Description
334		Antelope Run Water Company
334		Antelope Run Water Company

BOOSTER PUMPS	
Horsepower	Quantity
2.0	1
	····
}	

FIRE HYDRANTS		
Quantity Standard	Quantity Other	

Quantity
1

Quantity
Quantity
2
2

Company Name: Indiada Water Company Inc.	Test Year Ended:	31-Dec-09

#### WATER COMPANY PLANT DESCRIPTION CONTINUED

#### MAINS

	1	<del>1</del>
Size (in inches)	Material	Length (in feet)
2	PVC	1,000
3	AC/PVC	10,000
4	AC	2,000
5		
6		
8		
10		
12		

### **CUSTOMER METERS**

Size (in inches)	Quantity
5/8 x 3/4	56
3/4	
1	<u> </u>
1 1/2	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:			
2 chlorinators	 		
STRUCTURES:			
	 	·	
O.T.I.D.D.			
OTHER:			

### **EXHIBIT 5**

## EXHIBIT 5 ANTELOPE RUN

### **Arizona Department of Environmental Quality**

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

**Drinking Water Compliance Status Report** 

System Name System Type is system conse	cutive?
ANTELOPE RUN Community Yes,	
System ID #  Non-transient Non-community to PWS #	
02094 Transient Non-community No	
02001	
Overall compliance status 🔲 No major deficiencies 🔲 Major deficie	encies
Monitoring and Reporting status No major deficiencies Major deficie	encies
Comments: None	
Operation and Maintenance status   No major deficiencies Major deficie	Dolos
Operation and Maintenance status No major deficiencies Major deficiencies  Date of last Santtary Survey 3-24-09 Inspector John Eyre, SRO	HCIGS
Major unresolved/ongoing operation and maintenance deficiencies:	
unable to maintain 20psi inadequate storage	_
cross connection/backflow problems surface water treatment rule	e
treatment deficiencies ATC/AOC	ļ
certified operator other =	
Comments: None	
·	
No. of the second secon	
le an ADEO administrative order in effect?	
Is an ADEQ administrative order in effect?	⊠ No
Comments: None	XI NO
Comments: None	XI   NO
Comments: None  System Information	XI   NO
Comments: None  System Information	XJ   NO
Comments: None  System Information  Population Served	<u>X</u> ]   NO
Comments: None  System Information  Population Served  Service Connections  400  160	XJ   NO
Comments: None  System Information  Population Served  Service Connections  160  Number of Entry Points to the Distribution System  1	<u>x</u> j   No
Comments: None  System Information  Population Served 400 Service Connections 160 Number of Entry Points to the Distribution System 1 Number of Sources 2	X No
Comments: None  System Information  Population Served  Service Connections  Number of Entry Points to the Distribution System  1  Number of Sources  2  Initial Monitoring Year  1993	No No
System Information  Population Served: 400 Service Connections: 160 Number of Entry Points to the Distribution System: 1 Number of Sources: 2 Initial Monitoring Year: 1993	
Comments: None  System Information  Population Served  Service Connections  Number of Entry Points to the Distribution System  1  Number of Sources  2  Initial Monitoring Year  Monitoring Assistance Program (MAP) System  (. ()	
System Information  Population Served:  Service Connections:  Number of Entry Points to the Distribution System:  Number of Sources:  Initial Monitoring Year:  Monitoring Assistance Program (MAP) System:  Evaluation completed by:  Donna Calderon, Manager	
System Information  Population Served 400 Service Connections 160 Number of Entry Points to the Distribution System 1 Number of Sources 2 Initial Monitoring Year 1993 Monitoring Assistance Program (MAP) System   Yes   Evaluation completed by Donna Calderon, Manager   Drinking Water Monitoring and Protection Unit	
System Information  Population Served 400 Service Connections 160 Number of Entry Points to the Distribution System 1 Number of Sources 2 Initial Monitoring Year 1993 Monitoring Assistance Program (MAP) System Ves Evaluation completed by Donna Calderon, Manager Drinking Water Monitoring and Protection Unit  Phone 602-771-4641 Date June 12, 2009	No
System Information   400	No
System Information  Population Served 400 Service Connections 160 Number of Entry Points to the Distribution System 1 Number of Sources 2 Initial Monitoring Year 1993 Monitoring Assistance Program (MAP) System 2 Evaluation completed by Donna Calderon, Manager Drinking Water Monitoring and Protection Unit  Phone 602-771-4641 Date June 12, 2009  Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizo Administrative Code, Title 18, Chapter 4, and PWS is in compliance.	] No
System Information  Population Served 400 Service Connections 160 Number of Entry Points to the Distribution System 1 Number of Sources 2 Initial Monitoring Year 1993 Monitoring Assistance Program (MAP) System 2 Evaluation completed by Donna Calderon, Manager Drinking Water Monitoring and Protection Unit  Phone 602-771-4641 Date June 12, 2009  Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizo Administrative Code, Title 18, Chapter 4, and PWS is in compliance.	] No
System Information  Population Served Service Connections Number of Entry Points to the Distribution System  Number of Sources Initial Monitoring Year Monitoring Assistance Program.(MAP) System  Evaluation completed by Donna Calderon, Manager Drinking Water Monitoring and Protection Unit  Phone  Based upon data submitted by the water system, ADEQ has determined that this system is currently delivering water that meets water quality standards required by 40 CFR 141/Arizo Administrative Code, Title 18, Chapter 4, and PWS is in compliance.  Based upon the monitoring and reporting deficiencies noted above, ADEQ cannot determined the control of the control of the compliance.	No No ine if
System Information  Population Served	No No ine if
System Information   400	No No line if CFR
System Information  Population Served	No No line if CFR

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

# EXHIBIT 5 EAST SLOPE

### **Arizona Department of Environmental Quality**

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

**Drinking Water Compliance Status Report** 

System Name		Sy	stem Type		ls :	system consecutive?
EAST SLOPE WATER	COMPANY		Community			Yes,
System ID #				Non-community		to PWS#
02028			Transient Nor	-community	$\boxtimes$	No
6 4 6		K-A	<del></del>	<del></del>	7-7	
Overali compliance status		<u>M</u>	No major de		ᆜ	Major deficiencies
Monitoring and Reporting	status	$\boxtimes$	No major de	riciencies	_[]	Major deficiencies
Comments: None						
Operation and Maintenan	ce status		No major o	eficiencies		Major deficiencies
Date of last Sanitary Surv			spector	John Eyre, SR	5	, in a second se
Major unresolved/ongoing of		1				
[□] cross o [□] treatme	to maintain 20 connection/bac ent deficiencies d operator	kflow	problems	[∐] inadequ [∐] surface [∐] atc/aoc [∐] other =		storage er treatment rule
Comments: Recommendati	ons made on s	source	e and distribu	tion system.		
Is an ADEQ administrative	order in effec	:t?				Yes 🔯 No
Comments: None						
	Sv	sten	n Informat	ion		
Population Served				}	200	0
Service Connections					773	
Number of Entry Points to th	e Distribution S	Syster	m		7	
Number of Sources					7	
Initial Monitoring Year					199	
Monitoring Assistance Progra	am (MAP) Sys	tem			$\boxtimes$	Yes No
Evaluation completed by	Donna Calde Drinking Wat	ron, N er Mo	Manager A	Protection Unit		
Phone	602-771-464		Date		Apri	122, 2009
Based upon data submicurrently delivering water Administrative Code, Till	er that meets v tle 18, Chapter	vater ( : 4.	quality standa	ards required by	40 C	FR 141/Arizona
Based upon the monitor this system is currently	delivering water	er that	t meets water	ted above, ADE quality standard	Q <b>ca</b> Is red	nnot determine if quired by 40 CFR
<ul><li>141/Arizona Administrat</li><li>☐ Based upon the operation</li></ul>	invercode, 1106	10,	unapidi 4.	noted above. Al	)F()	cannot determine if
this system is currently of 141/Arizona Administration	delivering wate	er that	t meets water	quality standard	is red	quired by 40 CFR

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

# EXHIBIT 5 INDIADA

#### Arizona Department of Environmental Quality

Drinking Water Monitoring and Protection Unit
Mail Code 5415B-2
1110 West Washington Street
Phoenix, AZ 85007

**Drinking Water Compliance Status Report** 

		- · · · · · · · · · · · · · · · · · ·
System Name	System Type	Is system consecutive?
INDIADA WATER COMPANY	Community	Yes,
System ID#	Non-transient Non-commun	ity to PW\$#
02020	Transient Non-community	⊠ No
Overall compliance status	No major deficiencies	
Monitoring and Reporting status		
Comments: The system has not submitted		
required to take 10 Pb/Cu samples per ye	ear between June 1 and Septem	ber 30.
L		
Operation and Maintenance status	No major deficiencies	Major deficiencies
Date of last Sanitary Survey 3-24-09		SRO
Major unresolved/ongoing operation and i	201 100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		lequate storage
[□] cross connection/bac		ace water treatment rule
[ ] treatment deficiencie		
[ ] certified operator	[ ] othe	
Comments: None		
Is an ADEQ administrative order in effe	ct2	Yes No
Comments: None		100 2 (110
Comments. Hone		
C.	ystem Information	
Contract to the Contract of th	ystem miorniauon	420
Population Served		120
Service Connections	<u> </u>	54
Number of Entry Points to the Distribution	System - 17:	3
Number of Sources		3
Initial Monitoring Year		1995
Monitoring Assistance Program (MAP) Sys	ilem (2)	☐ Yes ☐ No
		<del></del>
Evaluation completed by Donna Calde	eron, Manager	[
	ter Monitoring and Protection Ur	
Phone 602-771-464		June 9, 2009
Based upon data submitted by the wa	ater system, ADEQ has determine	ned that this system is
currently delivering water that meets		1 by 40 CFR 141/Arizona
Administrative Code, Title 18, Chapte		
Based upon the monitoring and repor		
this system is currently delivering wat		dards required by 40 CFR
141/Arizona Administrative Code, Titi	e 18, Chapter 4.	
☐ Based upon the operation and mainte	anance deficiencies noted above	ADEO connot determine if
become open the openation and marks	MIGHICE GENEICHOICE HOTCE GDOAC	ADEG Califiot determine in
this system is currently delivering wat 141/Arizona Administrative Code, Titl	er that meets water quality stand	dards required by 40 CFR

This compliance status report does not guarantee the water quality for this system in the future, and does not reflect the status of any other water system owned by this utility company.

## **EXHIBIT 6**

# EXHIBIT 6 ANTELOPE RUN



#### ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant in A.R.S. 249-113, interest will be charged if hit payment is not occurred by the specified due date. It was dispute the answer hired, pleave contact ADLQ as such as possible. To relate contract ones of unjoint motion, you may series an additional time force in the contract will displace to some dispute. It would be also be in the willful steplect, you may series an additional time processed possibly of up to yours, the process of manifest to part the contract of the annual doctor contract.

14 You have any questions about your invoice, contact W. Scott Steinlagen at (602) 771-4445 or (oll-free within Arizona at (800) to be described in the process of possibly of up to your high time process of possibly of up to your high the process of possibly of up to your high payment of the process of the pr

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226. "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 10118	Invoice Number 66309
To: WATKINS, BOB	Public Water System 10 #: 02094
PO BOX 85160	Billing for Calendar Year: 2010
TUCSON AZ 85754	Due Date: December 11, 2009
	Total Amount Due
a managaran	Amount Paid
The state of the s	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1

t Keep the top portion for your records. †

ADEQ Federal Tax #866004791

↓ This entire bottom portion must be returned to ADEQ. ↓
ADEQ Federal Tax #866004791 Invoice # 66309 Annual Sampling Fee Invoice

WATKINS, BOB	The second secon	Owner Id #:	t0118	MAP
PO BOX 85160		Billing for Calenda	r Year: 2010	
THUSON AZ 85754	02094 - Watkins, Bob	Due Date: 12/11/	2009	

ANNUAL SAMPLING FEE WORKSHEET FIXW

						기(전)
					NTER	* 1
					* NOV - 3 2	009
	read the sould	MAP systems)		£	3Y:\$	250.00
	Base rec (a) (	ection in 2010	169 connections x \$	2.37		434,33
	Fee per Conn	ection in 2010	10) Comocarina ii		\$	684.33
	Total Samplin	g Fee				0.00
	Plus Paid Inte	rest Charges and/or Other Adjustmen	цв			
	Plus Unpaid 1	nterest Charges as of 10/27/2009				The second secon
	Minus Paymer	nts Received and/or Other Adjustmen	ns			0.00
	Amount Due		. , . , . ,			684.33
	4	ved by ADEQ (Make check payable to	o State of Arizona)			
. 6.	Amount recen	he cleared for any check not honored by the	hunt		Do not write below th	is fine
*	Makr	e your check or money order payable	to State of Arizona	Check Number:		
	THIS	FORM MUST ACCOMPANY YOU		Received:		
	Mail to:	Arizona Department of Environa PO Box 18228	mental Quality	Postmarked:		
		Phoenix, AZ 85005		Entered:		C\$3 16/27/2009 #6M/MEE30

# EXHIBIT 6 EAST SLOPE



## ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

Phoenix, AZ 85005

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 10118	Invoice Number 66308
ro: WATKINS, BOB PO BOX 85160 TUCSON AZ 85754	Public Water System ID #: 02028
	Billing for Calendar Year: 2010
10030N 72 00704	Due Date: December 11, 2009
	Total Amount Due
•	Amount Paid

† Keep the top portion for your records. †

ADEO Federal Tax #866004791

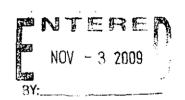
**♦** This entire bottom portion must be returned to ADEQ. ♦

Annual Sampling Fee Invoice

ADEQ Federal Tax #866004791 Invoice # 66308

WATKINS, BOB PO BOX 85160		Owner Id#:	10118	MAP
		Billing for Calendar Year: 2010		
TUCSON AZ 85754	02028 - Watkins, Bob	Due Date: 12/11	/2009	

ANNUAL SAMPLING FEE WORKSHEET



CS3 10/27/2009

WM300Gc

Base Fee (all	MAP systems)		250.00	
Fee per Connection in 2010			2,115.11	
Total Sampling Fee			2,365.11	
Plus Paid Interest Charges and/or Other Adjustments				
Plus Unpaid Interest Charges as of 10/27/2009			0.00	
Minus Payments Received and/or Other Adjustments				
Amount Due				
	ved by ADEQ (Make check payable to State of Arizona)			
A \$12 fee will	be charged for any check not honored by the bank.	Do not write below	this line	
Make your check or money order payable to State of Arizona THIS FORM MUST ACCOMPANY YOUR REMITTANCE.		Check Number:		
		Received:		
Mail to:	Arizona Department of Environmental Quality PO Box 18228	Postmarked:		

Entered:

# EXHIBIT 6 INDIADA

| Name |

ANNUAL SAMPLING FEE WORKSHEET TOTAL

PNTE - 9 2009

Base Fee (all	MAP systems)			250.00
	весиюя in 2010			
otal Samolic	ng Pee			393.92
	erest Charges and/or Other Adjustments			
	Interest Charges as of 10/27/2009			
	ents Received and/or Other Adjustments			
	ived by ADEQ (Make check payable to State of Arizona)			
A \$12 fee will	be charged for any classic not honored by the bank.		to not write below th	ja Jino
Make your check or money order payable to State of Arizona THIS FORM MUST ACCOMPANY YOUR REMITTANCE.		Check Number:		
		Received;		
Mail to: Arizona Department of Environmental Quality PO Box 18228 Phoenix, AZ 85005		Postmarked		-
			1.75 N. 18 C.	



### ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Parsagan to A.R.S. (49-17), ownies will be charged of tail juryment is not reacted by the specified that disc. If you dispute the assemit book, please contact ADPO as some as possible. To reduce interest costs on an unput insound, for task contact ADPO as some as possible. To reduce interest costs on an unput insound, for task remains an unput insound, for task remains an unput insound, for the appearance of the amount due for each softlinens. The performance of the appearance of the amount due for each softlinens. The performance of the appearance of the amount due for each softlinens. The performance of the appearance of the appeara

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-224 firough R18-4-226, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

16110	tavoice Number 66307
Owner Id #: 10118 To: WATKINS, BOB PO BOX 85160	Public Water System ID #: 02020
	Billing for Calendar Year: 2010
TUCSON AZ 85754	Due Date: December 11, 2009
**************************************	Total Amount Due . \$ 393.92
	Amount Paid

† Keep the top portion for your records. †

A EVECU POLI